Submit 5 Copies
Appropriate District Office
DISTRICT! O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM \$1210

State of New Mexico .gy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088



CCT 15 1993

DISTRICT III		5.	alien i o	, , , , , , , , , , , , , , , , , , , ,	0.00	0 1 20	,,,,			<i>e</i> -		J	
1000 Rio Brizos Rd., Aztec, NM 17410	REQ	_			BLE AND						D.		
I. Operator		TOTAL	ANSP	JRT OIL	_ AND NA	IUH	AL GA	Well	API No.				
P&P PRODUCING,	30-015					5-22186							
P. O. BOX 3178	, MIDL	AND,	TEXAS	7970	2-3178								
Reason(s) for Filing (Check proper bax)					Ouh	es (Ple	ase explai	n)					
New Well	0.11	Change is	•										
Recompletion U	Oil Carinaba	ad Gas [Dry Ga				==	"	100				
Change in Operator X X	GRAHA						BOX	4495	/ 93 HOUS	TON. T	EXAS	7721	
and address of previous operator	GRAIIA	M KOII	ADII,										
L DESCRIPTION OF WELL	, AND LE		I Book No	ma Jackydi	ing Formation		···	Wind	d Lesse		Lease No.	——— <u> </u>	
Lease Name MAYER		1	CE	METER	RY STRA	WN	GASP	OO SIME,	Pederal of Fe	· (*	-	•]	
Location		<u> </u>	1	<u> </u>	<u> </u>		0			-			
Unit Letter C	:	660	_ Fed Fr	om The	N Lin	e and .	1.	980 Fe	et From The	W		Line	
24 _		20S	Danna	24E	Ξ νη	мрм.	ED	DY			Coun		
Section Townsh	UP	- 	Range			AT LIAP					Coun	¥	
II. DESIGNATION OF TRAI	YSPORT			D NATU									
Name of Authorized Transporter of Oil		or Conde	a rate		Address (Giv	e adar	III IO WAI	ch approved	copy of IAU	IOTHI UI IO DE	(IENI)		
Name of Authorized Transporter of Carin	ghead Gas		or Dry	Gas 🔽	Address (Giv	e oddr	ess to whi	ch approved	copy of this	form is so be	sent)		
GPM GAS CORPOR									BARTL			8021	
f well produces oil or liquids, Ive location of traks.	Unit	Sec.	Twp	Rga	is gas actually	y cons		When		8/1980)		
this production is commingled with that	(mm sav cr	her lease or	pool siv	e comminel	ine order numl			1844		0, 100.			
V. COMPLETION DATA	110111 227 0		, p										
Designate Type of Completion		Oil Wel	1 0	ias Well	New Well	Worl	cover	Deepen	Plug Back	Same Res'	v Dist Re	s'v	
Designate Type of Completion		n Ready to	o Prod		Total Depth	<u> </u>			P.B.T.D.	<u> </u>			
rate places	Date Con.	Date Compt. Ready to Prod.											
Devations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth Depth Casing Shoe			
erforations													
thick account													
		TUBING	, CASIN	IG AND	CEMENTI)	·				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
						·			I P	7	0 - 3 -92		
	 				 					240	73		
	 				-					0/	<i>p</i>		
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE										
IL WELL (Test must be after			of load o	il and must	be equal to or	exceed	lop allow	able for this	depth or be	for full 24 h	ours.)		
Date First New Oil Run To Tank	Date of To	eg			Producing Mo	eunoa (riow, pur	φ. <u>Ι</u> σι (γι, ε	ic.j				
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size			
Augus a sea		thought response											
Letual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF				
					l				l				
GAS WELL	1 Y	T			Tabla, Conden	cate A.	WF		Gravity of	Condensue			
Lotus Prod. Test - MCF/D	Leagth of	1 cet			gons, Conoce	i an KC/M	.vicf		Ciariny or				
sting Method (pitot, back pr.) Tubing Pressure (Shut-in			(·in)		Casing Pressure (Shut-in)				Choke Size				
	-								1			ļ	
/L OPERATOR CERTIFIC				CE		וור	CONI	SEDV	ATION	DIVICI	ION		
I hereby certify that the rules and regu	lations of the	e Oil Coase	evation.		11		CON	OLN V		D14101			
Division have been complied with and is true and complete to the best of my	nat the info knowledge:	ormation givens belief.	ACB 800A6		Data				CT 20	1993			
	•				II Date	ı whi	proved	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

MGR.,

1993

Signifiancy R. BOREN

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

OPER.

Title (915) 683-4768

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

ACCTG