

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		RECEIVED JAN 10 1996 OIL CON. DIV. DIST. 2	² OGRID Number 15742
			³ API Number 30 - 0 15-22186
⁴ Property Code 14438 18017	⁵ Property Name Graham Mayer 24		⁶ Well No. #1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	20S	24E		660	North	1,980	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Cemetery - Strawn (Gas)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3,609.6'
¹⁶ Multiple N	¹⁷ Proposed Depth 9,550'	¹⁸ Formation Morrow	¹⁹ Contractor	²⁰ Spud Date

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5#	415'		
12-1/4"	9-5/8"	36#	1,400'		
8-3/4"	5-1/2"	17#	9,550"		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU well service unit.
2. Drill out existing CIBP at 9,250'.
3. Isolate existing Strawn perms 8,818' - 8,830' (OA) on casing/tubing annulus by setting packer at +/- 8,900'. Produce existing Morrow perms 9,334' - 9,352' (OA).
4. RDMO well service unit.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>E. Scott Kimbrough</i>		OIL CONSERVATION DIVISION	
Printed name: E. Scott Kimbrough		Approved: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Title: Manager of Drilling and Production		Approval Date: JAN 18 1996 Expiration Date:	
Date: 01/09/96	Phone: 505/397-4186	Conditions of Approval: Attached <input type="checkbox"/>	