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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **O. C. C. ARTESIA, OFFICE**

OCT 26 1977

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K 6096

7. Unit Agreement Name

8. Farm or Lease Name
ALBERT STATE COM.

2. Name of Operator
MONSANTO COMPANY

3. Address of Operator
1330 Midland National Bank Tower, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Cemetery Morrow

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 32 TWP. 19S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 8/23/77 16. Date T.D. Reached 10/8/77 17. Date Compl. (Ready to Prod.) F&H Dry 10-20-77 18. Elevations (DF, RKB, RT, GR, etc.) RKB 3529'

20. Total Depth 9628' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0 - 9623' Cable Tools ---

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Induction-Laterolog; Comp. Neutron-Formation Density, Proximity Log; Microlog.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	362'	17 1/2"	600 Sx.	None
9 5/8"	36#	1400'	12 1/4"	750 Sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Cement Plugs:
40 Sx. Each Plug: 9536-9486; 9110-9020; 8300-8200; 7700-7600; 5900-5800; 3600-3500; 2250-2150;
50 Sx. 1450-1350;
10 Sx. 30 - 0
P & A 10/20/77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) 10-24

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (if used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. Schell TITLE Regional Prod. Mgr. DATE 10/24/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8231	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8900	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9435	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 675	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2212	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp 5860	T. Cisco-Canyon Carb. 7643	T. Chinle	
T. Penn. 7258	T. Morrow Sd 9226	T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
675	758	83	San Andres				
758	2212	1454	Lovington				
2212	5560	3348	Glorieta				
5560	5860	300	3rd Bone Spring Sandstone				
5860	7258	1398	Wolfcamp				
7258	7643	390	Pennsylvanian				
7643	8231	583	Cisco Canyon Carbonate				
8231	8900	669	Strawn				
8900	9110	210	Atoka				
9110	9226	116	Morrow				
9226	9435	209	Morrow Sandstone				
9435	9536	101	Barnett				
9536	T. D.		Chester				