No well will be assigned an allowable greater than the smount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well increased allowables when subhorized by the Division. Cas volumes must be reported in MCP measured at a pressure base of 15,025 pala and a temperature of 60° P. Specific gravity be will be 0.00. Report easing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule J31 and appropriate pool rules.	. *	Hondo 22 State	L E AGE % AME	HONDO OIL & GAS Company HONDO OIL & GAS Company Addree P. O. Box 1710, Hobbs, New	STATE OF NEW WEARCO ENERGY WO MINERALS DEPARTMENT
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essigned an allowable greater than the emount of oil produced on the official test. ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is by preent. Operator is encouraged to take advantage of this 35 percent tolerance in order that well can be assigned then authorized by the Division. Ust be reported in MCP measured at a pressure base of 15.025 pain and a temperature of 60° F. Specific gravity base ust be reported in MCP measured at a pressure base of 15.025 pain and a temperature of 60° F. Specific gravity base or saver in lieu of tubing pressure for any well producing through casing. In a one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with te pool rules.		6/27/83	DATEOF	Wolfcamp, Ne	SANTA FELNEW REXICO B
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