

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501
APR - 5 1985
O. C. D.
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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
648

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Oil & Gas Company <input checked="" type="checkbox"/>	8. Farm or Lease Name Hondo 22 State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or WHdcat Winchester Wolfcamp No.
15. Elevation (Show whether DF, RT, GR, etc.) 3382.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

RU 3/1/85. Killed well & inst BOP. Rel from Mod D pkr & POH w/tbg. Circ hole w/10# brine. RIH w/prod tube & seal assy to pkr @ 9070'. Cmt sqzd perfs 9166-9198' w/100 sx C1 H Neat. Max press 3000#. PU & RO @ 9065'. Displ hole w/9.7# 2% KCL wtr. Press tested csg to 1500# OK. Perf'd add'l Wolfcamp 9012-9016' w/5 - .50" holes. RIH w/Lok-set pkr, spotted 250 gals 15% HCL acid. Set pkr @ 8965' & broke fm w/2000#. Max press 2600#, ISIP 1900#, 1 hr SIP 1450#. In 2 hrs swbd Wolfcamp, rec tr of oil & 54 BLW. Acidized perfs 9012-9016' w/1000 gals 15% HCL & flushed w/2% KCL wtr. In 5 hrs swbd back Wolfcamp fm 9012-9016', rec tr of oil & 60 BLW. 15 hr SITP 30#. In 7 hrs swbd 5 BO & 3 BLW. POH w/pkr. On 3/8/85 set CIBP @ 8980'. Perf'd Upper Wolfcamp w/1 JSPF @ 8836, 44' & 8894-8922' = 38 .50" holes. RIH w/Lok-set pkr, spotted 200 gals 15% HCL acid, set pkr @ 8774'. Acidized perfs 8836-8922' w/3000 gals 15% HCL. On 3/11/85 swbd 8 hrs, rec 5 BO, 6 BLW. Acid frac'd perfs 8836-8922' w/21,000 gals 15% acid in 3 equal stages separated by 150# RS & BAF. On 10 hr swab test, rec 20 BO & 80 BLW. Acidized perfs 8836-8922' w/4000 gals 15% HCL acid. In 8 hrs swbd & flwd 4 BO & 35 BLW. On 3/21/85 swbd 4 hrs, rec 1 BO & 1 BLW. POH w/pkr. RIH w/cmt retr. Set retr @ 8774'. Cmtd upper Wolfcamp perfs 8836-8922' w/150 sx C1 H Neat cmt. RO 21 sx cmt, left 22 sx on top of retr. TOC @ 8588'. Displ csg w/10# brine cont'g 25#/bbl salt gel. Cut 5 1/2" csg @ 6980'. Rec 6980' of 5 1/2" csg. RIH w/2-7/8" tbg to 5 1/2" csg stub to 6961', unable to get inside 5 1/2" csg stub. Ran tbg in 5 1/2" x 7-7/8" annulus to 7006' & spotted 70 sx C1 H Neat cmt. WOC 3 hrs. Tagged cmt w/tbg @ 6856'. Cmt 105' above csg stub & 45' below 5 1/2" csg stub. Spotted 40 sx C1 H Neat cmt 5200-5100'. Spotted 75 sx C1 H Neat cmt cont'g 2% CaCl2 in (cont'd on back of page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. Bush TITLE Drlg. Engr. DATE 4/2/85

APPROVED BY Danell Moore TITLE Geologist DATE 3/27/86

CONDITIONS OF APPROVAL, IF ANY:

Post FD-2
12-6-85

1st 35 sx 2872-2770'. WOC 3 hrs. Tagged TOC by wireline @ 2768'. PU to 2737' & spotted 50 sx C1 H Neat cmt 2737-2627' (110' cmt plug). Pressured 9-5/8" OD csg to 500# OK. Perf'd 9-5/8" csg @ 453'. Pressured 13-3/8" x 9-5/8" annulus & broke circ to surf. Set 9-5/8" cmt retr @ 380'. Circ cmt thru perfs @ 453' to surface. POO retr & left 20 sx cmt (52') on top of retr. Cut off wellhead. Welded on plate and installed regulation dry hole marker. P&A eff: 3/29/85. Clean & level location. Final Report.

Obtained verbal approval to P&A from Larry Brooks 3/21/85.

