

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 18 1993

API NO. (assigned by OCD on New Wells)

30-015-22188

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

Hondo 22 State

8. Well No.

1

9. Pool name or Wildcat

E. Millman Q-G-SA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. Name of Operator

SDX RESOURCES, INC.

3. Address of Operator

P.O. BOX 5061 Midland, TX. 79704-5061

4. Well Location

Unit Letter H : 990 Feet From The East Line and 1980 Feet From The North Line

Section 22

Township 19-S

Range 28-E

NMPM

Eddy

County

10. Proposed Depth

2600

11. Formation

Grayburg

12. Rotary or C.T.

Rot

13. Elevations (Show whether DF, RT, GR, etc.)

3382 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Capstar

16. Approx. Date Work will start

Feb. 01

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	403'	340	surf
12-1/4"	9-5/8"	40.00#	2820'	1400	surf

Plan to remove dry hole marker, drill out plugs to 2627' (will leave 110 sack plug 2737'-2627'). Perforate the Queen and Grayburg formations and stimulate as necessary for optimum production.

Former: Hondo DDC - Hondo 22 St. #1  
OTD-11,315 P&A 3-21-85

Plan to drill with 2% KCL water.

APPROVAL VALID FOR 180 DAYS  
EXPIRES 8-19-93  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chuck Morgan

TITLE

ENGR.

DATE

2/9/93

TYPE OR PRINT NAME

Chuck Morgan

TELEPHONE NO.

748-9724

(This space for State Use)

APPROVED BY

Mark Kelly

TITLE

Geologist

DATE

2-19-93

CONDITIONS OF APPROVAL, IF ANY

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

Operator <b>SDX RESOURCES, INC.</b>		Lease <b>Hondo 22 State</b>		Well No. <b>1</b>
Unit Letter <b>H</b>	Section <b>22</b>	Township <b>19 South</b>	Range <b>28 East</b>	County <b>Eddy County, N.M.</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line				
Ground level Elev. <b>3382.5</b>	Producing Formation <b>Queen Grayburg</b>		Pool <b>E. Millman G.G.S.A.</b>	Dedicated Acreage: <b>40</b> Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
				<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>Chuck Morgan</i></p> <p>Printed Name <i>Chuck Morgan</i></p> <p>Position <i>Engr.</i></p> <p>Company <i>SDX Resources</i></p> <p>Date <i>2/9/93</i></p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Signature &amp; Seal of Professional Surveyor _____</p> <p>Certificate No. _____</p>

**MEXICO OIL CONSERVATION COMM. FORM C-102**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

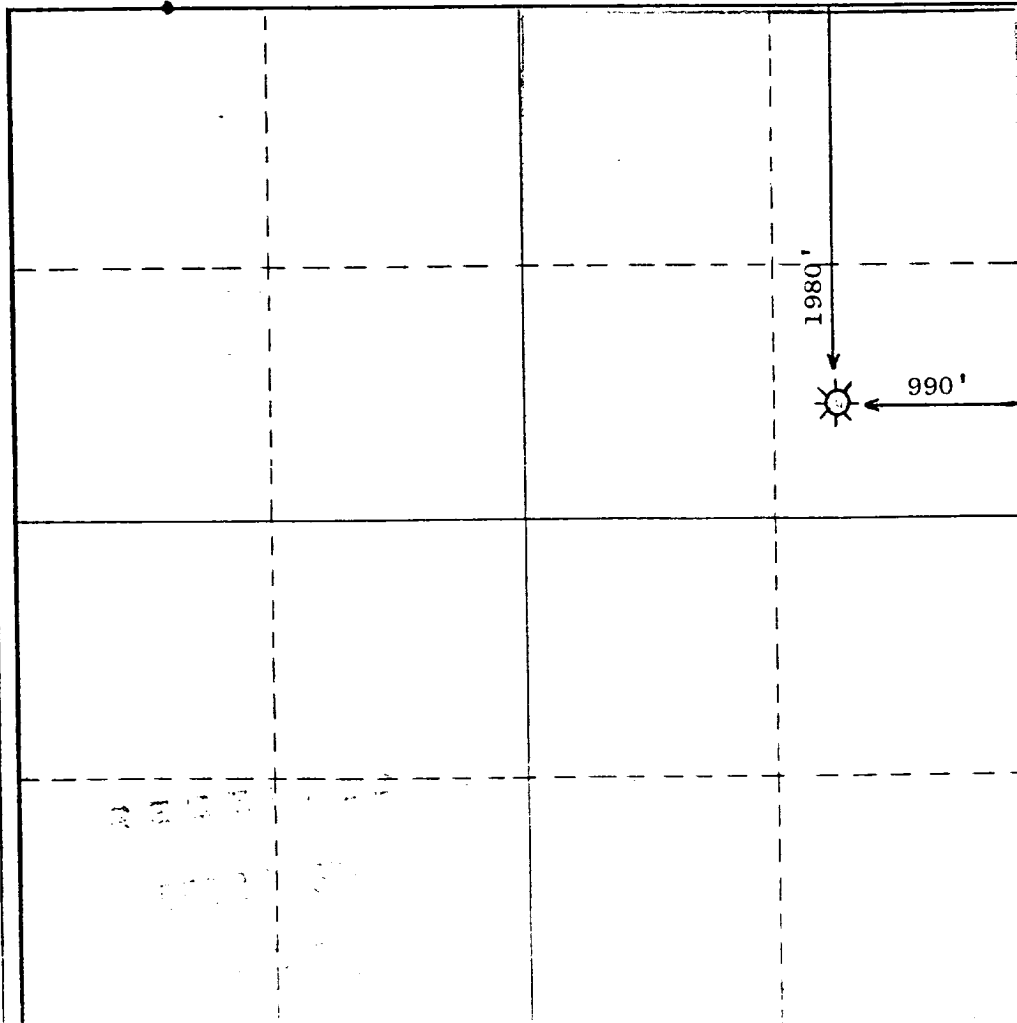
Operator <b>Atlantic Richfield Company</b>			Lease <b>Hondo 22 State</b>		Well No. <b>1</b>
Unit Letter <b>H</b>	Section <b>22</b>	Township <b>19S</b>	Range <b>28E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3382.5'</b>	Producing Formation <b>Atoka Gas</b>		Pool <b>Undesignated Atoka</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_  
 Position \_\_\_\_\_  
**District Dir. Supt.**  
 Company \_\_\_\_\_  
**Atlantic Richfield Company**  
 Date \_\_\_\_\_  
**12/28/77**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor

