Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS Well API No. N/A	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR AL	LOWABI	E AND A	UTHORIZ	ZATION	LEUZS	1993			
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Name of Authorized Transporter of Casanghead Gas REX or Dry Cast Prof. Address (Give address to which approved copy of has form a to be seen) Prof. Dr. Dr	NAVAJO REFINING COMPA						1. 0. Box 255					
General Code	Name of Authorized Transporter of Casing											
If well production is commissible with that from any other lease or pool, give commisgling order number:						1			OK 7.	+004		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.