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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	
3ANTATE .	<del>   </del>		RECEIVED		Revised 1-1-65	
FILE	<i>V</i>				_	Type of Lease
U.S.G.S.			4 4 1005	)	STATE X	
LAND OFFICE	1		OCT 14 1982	_		Gas Lease No.
OPERATOR V	1				E-5073	
104			O. C. D.			
	N FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACKFICE			
1a. Type of Work					7. Unit Agree	ement Name
DRILL		DEEPEN	PLUG E	BACK X		
b. Type of Well					8. Form or Le	ease Name
WELL A	OTHER		SINGLE X MUL	ZONE		xico "CU" State
2. Name of Operator					9. Well No.	
Exxon Corporation	n √		· · · · · · · · · · · · · · · · · · ·		1	
3. Address of Operator						Pool, or Wildcat Winchester -
P. O. Box 1600, Midland, TX 79702						ated - Wolfcamp
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE NORTH LINE						
				·		
AND 1980 FEET FROM	THE West	LINE OF SEC. 36 T	WP. 19S RGE. 28	BE HMPM	IIIIIIII	
					12. County	
				7777777	Eddy	
			, ,	9A. Formation	•	20. Rotory or C.T.
			10300' PB	Wolf		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Ki	nd & Status Plug. Bond 2	1B. Drilling Contractor		22. Approx.	Date Work will start
3320 RKB	<u></u>	<u> Blanket</u>	Unknown		Upc	n approval
23.		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
15"	11 3/4"	47#	379'		Circ 15	
		<del></del>	2775'			
10 5/8"	8 5/8"	1 32#	1 2.11)	11(1)(1) sx	cmt. dib	040
10 5/8"	8 5/8"	32#	2113	1050 sx	cmt. dit	
			10400'		not cir	
10 5/8" 7 7/8"	8 5/8" 5 1/2"	15.5, 17, 20#		1050 sx 1550 sx		
7 7/8"	5 1/2"	15.5, 17, 20#	10400'	1550 sx	not cir	4850'
7 7/8"  *This well is pre	5 1/2"	15.5, 17, 20#	10400'	1550 sx Winches	not cir	4850' Penn field,
7 7/8"  *This well is prewith perforation	5 1/2" sently complets at 9666-9978	15.5, 17, 20#	10400'	1550 sx Winches	not circ	4850' Penn field, formation,
7 7/8"  *This well is pre	5 1/2" sently complets at 9666-9978	15.5, 17, 20#	10400'	1550 sx Winches	not circ	4850' Penn field, formation,
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7 7/8"  *This well is prewith perforation	5 1/2" sently complets at 9666-9978	15.5, 17, 20#	10400'	1550 sx Winches	not circ	4850' Penn field, formation,
7 7/8"  *This well is prewith perforation	5 1/2" sently complets at 9666-9978 lfcamp formati	15.5, 17, 20#  ted in the Penn 18'. It is proposion (8980-0918')	10400' Formatin in the sed to plugback and stimulate v	1550 sx Winches to the	not circ	Penn field, formation, NE acid.
7 7/8"  *This well is prewith perforation perforate the Wo	5 1/2" sently complets at 9666-9978 lfcamp formati	15.5, 17, 20#  ted in the Penn 18'. It is proposion (8980-0918')	10400' Formatin in the sed to plugback and stimulate v	1550 sx Winches to the	not circ	Penn field, formation, NE acid.
7 7/8"  *This well is prewith perforation perforate the Wo	5 1/2" sently complets at 9666-9978 lfcamp formati	15.5, 17, 20#  ted in the Penn is 3'. It is proposion (8980-0918')	10400' Formatin in the sed to plugback and stimulate was and stimulate was a second state of the second state of the second second state of the second secon	1550 sx Winches to the	not circ	Penn field, formation, NE acid.
7 7/8"  *This well is prewith perforation perforate the Wo	5 1/2" sently complets at 9666-9978 lfcamp formati	15.5, 17, 20#  ted in the Penn 18'. It is proposion (8980-0918')	10400'  Formatin in the sed to plugback and stimulate was stimulated.	1550 sx Winches to the v v/2000-50	not circ	4850' Penn field, formation, NE acid.
7 7/8"  *This well is prewith perforation perforate the Wo	5 1/2" sently complets at 9666-9978 lfcamp formati	15.5, 17, 20#  ted in the Penn is 3'. It is proposion (8980-0918')	10400'  Formatin in the sed to plugback and stimulate was stimulated.	1550 sx Winches to the v v/2000-50	not circ	Penn field, formation, NE acid.
7 7/8"  *This well is prewith perforation perforate the Wo	5 1/2" sently completed at 9666-9978 lfcamp formation oposed program: oposed program: er program, if any. on showe is true and control of the program of the	15.5, 17, 20#  ted in the Penn is 3'. It is proposion (8980-0918')  IF PROPOSAL IS TO DEEPEN On proposed to the best of my king to the complete to the best of my king to the complete to the best of my king the complete to the complete to the best of my king the complete to the	10400'  Formatin in the sed to plugback and stimulate was and stimulate was a second s	1550 sx Winches to the v v/2000-50	not circ	4850' Penn field, formation, NE acid.
7 7/8"  This well is prewith perforation perforate the World Space Describe PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informatic Signed Miller Towns of the State of the S	5 1/2" sently completed at 9666-9978 lfcamp formation oposed program: oposed program: er program, if any. on showe is true and control of the program of the	15.5, 17, 20#  ted in the Penn  3'. It is proposion (8980-0918')  If PROPOSAL IS TO DEEPEN Or proposed to the best of my known in the control of the control	10400' Formatin in the sed to plugback and stimulate was and stimulate was and stimulate was also belief. Head	1550 sx Winches to the v v/2000-50	ter Upper Wolfcamp 000 gals.	Penn field, formation, NE acid.
7 7/8"  This well is prewith perforation perforate the World Space Describe PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informatic Signed Miller Towns of the State of the S	5 1/2" sently completed at 9666-9978 lfcamp formation oposed program: oposed program: er program, if any. on showe is true and control of the program of the	15.5, 17, 20#  ted in the Penn  3'. It is proposion (8980-0918')  IF PROPOSAL IS TO DEEPEN Of my keeping to the best of my	10400'  Formatin in the sed to plugback and stimulate was and stimulate was a second s	1550 sx Winches to the v v/2000-50	not circ	Penn field, formation, NE acid.
7 7/8"  This well is prewith perforation perforate the World Space Describe PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informatic Signed Miller A.	Sently completes at 9666-9978 If camp formation of the program. If any.  State Use)	15.5, 17, 20#  ted in the Penn  3'. It is proposion (8980-0918')  IF PROPOSAL IS TO DEEPEN Of my keeping to the best of my	10400' Formatin in the sed to plugback and stimulate was and stimulate was and stimulate was also belief. Head	1550 sx Winches to the v v/2000-50	ter Upper Wolfcamp 000 gals.	Penn field, formation, NE acid.

\* Plug back by setting CIBP cappy 9600' +35' Comf.