

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-22189

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5073

7. Lease Name or Unit Agreement Name
New Mexico "CU" State

8. Well No.
1

9. Pool name or Wildcat
Winchester - Bone Spring

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ RECEIVED

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐ AUG 01 '94

2. Name of Operator
Mewbourne Oil Company O. C. D.

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241 ARTESIA, OFFICE

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 36 Township 19S Range 28E NMPM Eddy County

10. Date Spudded
06/22/77

11. Date T.D. Reached
08/23/77

12. Date Compl. (Ready to Prod.)
09/01/77

13. Elevations (DF& RKB, RT, GR, etc.)
3320' RKB

14. Elev. Casinghead
3307'

15. Total Depth
10,400'

16. Plug Back T.D.
8920'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools 0 - 10,400' Cable Tools ----

19. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Springs

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL - C&L, DFC, GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
11-3/4"	47#	379'	15"	600 sx.	
8-5/8"	32#	2775'	10-5/8"	1050 sx.	
5-1/2"	15.5, 17 & 20#	10400'	7-7/8"	1550 sx. TOC 4850'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
6910' - 6914'	2 SPF			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6872' - 6898'	2 SFP			6872'-6914'	4000 gals. 7 1/2% HCL
				6872'-6914'	15000# 20/40 Sand

PRODUCTION

28. Date First Production
07/12/94

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test
07/19/94

Hours Tested
24

Choke Size
Open

Prod'n For Test Period
3

Oil - Bbl.
68

Gas - MCF
0

Water - Bbl.
22,666

Gas - Oil Rat
42

Flow Tubing Press.
100

Casing Pressure
0 PKR

Calculated 24-Hour Rate
3

Oil - Bbl.
68

Gas - MCF
0

Water - Bbl.
42

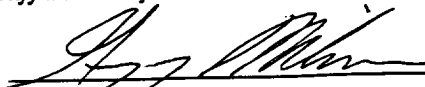
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Gregory Milner Title Engineer Date 07/28/94