

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30 - 18S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ *Complete as*
Convert to Injection

SEP 13 1977

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

1500 Commerce Building - Fort Worth, Texas - *2. C. C. 76151A, OFFICE*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

Unit Letter "G"

1650' FNL and 1650' FEL Section 30 - 18S - 31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3625' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☒

(Other) *Complete as*

Convert to WIW

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D.: 3,840'

5-1/2" pipe @ 3,840'

P.B.T.D. 3,832'

C.I.B.P. w/20' cement @ 3725' (above Grayburg Zone)

1. Will set C.I.B.P. and 20' cement approximately 3,550'

2. Will run and set Baker "AD" tension packer @ approximately 3,350' on new plastic-coated 2-3/8" EUE tubing

3. Existing injection line at edge of drilling pad will be hooked up to wellhead for injection into Penrose Zone.

RECEIVED

SEP 8 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *C. W. Downey, Jr.*

TITLE Operations Superintendent

DATE September 6, 1977

(This space for Federal or State office use)

APPROVED BY *Lee J. Latta*

TITLE ACTING DISTRICT ENGINEER

DATE SEP 12 1977

CONDITIONS OF APPROVAL, IF ANY: