

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NO. 001-1004
(Other Initials)
Artesia, NM

DATE
08/18/88

1. Form approved.
Budget Bureau No. 1004-1004
Expires August 31, 1985

2. LEASE DESIGNATION AND SERIAL NO.
LC-029387-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR Southland Royalty Company ✓

3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL & 1650' FEL, Sec. 30, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3625' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shugart "D"

9. WELL NO.
10

10. FIELD AND POOL OR WILDCAT
Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-18-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Temporarily Abandon Well

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒ XX

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify BLM 24 hrs prior to rigging up. Dig pit. Open tbg & flw dwn. MIRUPU. NU BOP. Release pkr (Baker AD-1) @ 3343' & POH.
2. RIH w/4 3/4" bit & csg scraper to + 3360' (top perf @ 3408'). POH.
3. RIH w/CIBP on tbg & set @ + 3350'. Circ hole clean w/fresh wtr. Close in pipe rams & press test csg & CIBP to 500#.
4. POH & LD tbg. RDPV.
5. RU WL truck & mast unit. Run Natural Gamma Ray tool from 3350' to 1850'. Run Gamma Spectrometry tool from 3350' to 1850'. Zones of interest will be selected & then stationary measurements will be made.
6. RD WL truck. ND BOP. Install tbg sub w/+2000# ball valve in wellhead. Install similar valves on csg.
7. Temporarily abandon the well.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Hobes

TITLE Operations Tech III

DATE 3/16/88

(This space for Federal or State office use)

APPROVED BY David Adam
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4-14-88

*See Instructions on Reverse Side