

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southland Royalty Company

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL

Sec30,T18S,R31E

(014) 888-8800

SEP 17 1993

C.O.D.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-029387 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Shugart D

10

9. API Well No.

10. Field and Pool, or Exploratory Area

Shugart (Y,SR,Q,G)

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporarily Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure test casing to 500 psi.

MIRU. POH w/1 jt tubing.

RIH with bit to 3350'. Tag CIBP @ 3350'.

Displace hole w/ inhibited packer fluid.

RIH w/1 jt. tubing and place valve atop same. Restore location as directed.

RECEIVED
AUG 6 11 37 AM '93
CATTLE
AREAS
ENGINEERS

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Asst.

Date 8/5/93

(This space for Federal or State office use)

Approved by (ODIG. SGN) JOE G. LARA

Title PETROLEUM ENGINEER

Date 9/14/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

MERIDIAN OIL

FIELD: Shugart (Y, TRV, QN, GB)

DATE SPUD: 1/10/83 COMP: 3/16/83

LEASE: SHUGART D

WELL NO. 7

ELEVATION: 3,619' G.L.

LOCATION: 990' FNL & 890' FWL; SEC. 30, T-19-S, R-31-E

Eddy County, New Mexico

1 jt. 2-3/8", 4.7 lb/ft, J-55 tbg

Inhibited Packer Fluid

CICR @ 3360' + 6 sx (58')
squeeze w/ 100 sx CI C

CIBP @ 3600'
with 35' cement

10 ppg gelled brine mud

PROPOSED CONFIGURATION

TD: 3,817'
PSTD: 3,808'

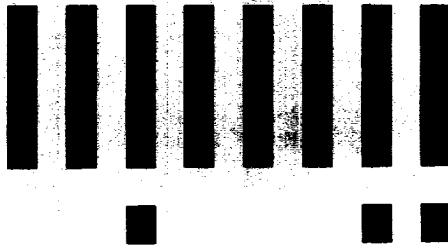
8 5/8", 24# @ 751'
CEMENT W/ 75 sx
TOC: 382' (Est.)
In 11" Hole

PENROSE PERFS:
3,401'-3,416', 3,420'-3,428', 3,471'-3,482'

M. GRAYBURG PERFS:
3,644'-3,651'

GRAYBURG PERFS:
3,775' - 3,790'

6 1/2", 14# @ 3,817'
175 sx "C"
TOC @ 3,200' by CBL
In 7 7/8" Hole



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029387-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Temporarily Abandoned

2. NAME OF OPERATOR

Southland Royalty Company

MAY 16 '88

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

O. C. D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1650' FNL & 1650' FEL, Sec. 30, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3625' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Temporarily Abandoned

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. NU BOP. Rlsd pkr 5 1/2" AD-1 pkr. POH w/tbg & pkr. RIH w/bit & csg scraper to 3360'. POH. RIH w/CIBP on tbg. Set @ 3350'. Tested csg to 500#. Held OK. Circ hole clean w/fresh wtr. POH LD tbg. ND BOP. NU Wellhead w/4' pump jt. RD & MO.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Hobbs

TITLE

Operations Tech III

DATE

5/2/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 12 1988

FOR 12 MONTH PERIOD

FILED

5/13/89

*See Instructions on Reverse Side

SSS

CARLSBAD, NEW MEXICO