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November 3, 1977

(Date)

NEW MEXICO OIL CONSERVATION COMMIS. 4 REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TORRE	DISTORTION ENDMATURAL (GAS
LAND OFFICE	-		
TRANSPORTER GAS /	- N	10V 7 1977	
OPERATOR /		,	·
PRORATION OFFICE		0.6.6	
Operator Dhilling Datwolou	V	Masia, estica	
Phillips Petroleu	iii Company		
Room 806, Phillip	s Bldg., Odessa, Texas 7	79761	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	CASING BEAD C	
Recompletion	Oil Dry Go	— 1 3.37.777 .1. 1.210	·
Change in Ownership	Casinghead Gas Conder	IS OBTAINED	CEPTION TO
If change of ownership give name and address of previous owner		15 ONTAINED	
DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.
Lease Name	1 Shugart-Yates-		
Shug-A Location	1 Shugart-races	7R Queen ob	
Unit Letter A ; 66	O Feet From The north Lin	ne and 330 Feet From	The east
Line of Section 33 To	ownship 18-S Range	31-E , NMPM, E	ddy County
	TER OF OIL AND NATURAL GA	is	
Name of A ithorized Transporter of Oi		Address (Give address to which appro	
Phillips Petroleu		Room 101, Phillips B1 Address (Give address to which appro	
Name or Latriciated Transporter of Co	_		
Phillips Petroleu	m Company Unit Sec. Twp. Rge.	Is gas actually connected? Wh	dg., Odessa, Tx 79761
If well produces oil or liquids, give location of tanks.	н 33 188 31-Е	No	 -
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date 3guares	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
8-14-77	9-22-77 (perf Grayburg)	4300	3940
Elevations 'DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
3623' RKB	Yates-7 Rivers, Queen-C	Gb 2622 2 285	3900
Fericrations 3784-86', 3812	-14', 3842-48', 3854-64',	, 3894-96', 3901-3903'	Depth Casing Shoe
3412-22', 3666-72', 26	22-30', 2636-40', 2647-74	4', 2704-14' D CEMENTING RECORD	4300
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"		2% CaCl2, 4# Flocele/sx)
		(Circ 85 sx at sur	f)
7-7/8''	4-1/2"		8# salt & ¼# Flocele/sx)
	_ \ 2-3/8''	3900 3900'	(TOC at 1900'
TEST DATA AND REQUEST FOUL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow. pump. gas li	ft, etc.)
9-22-77	11-2-77	pump insert-2" X 1½" X	16 , Tel.
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs. Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
Actual Pros. During 1881	105	86	123
	103		11 11
GAS WELL			
Actual Pred. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)		
CERTIFICATE OF COMPLIAN	CE	11	TION COMMISSION
	4.1 0.1 0	APPROVED NOV 7 19	77
Commission have been complied	regulations of the Oil Conservation with and that the information given		osett
above is true and complete to the	ne best of my knowledge and belief.	BY	
		TITLE SUPERVISOR, DI	STRICE H
(it is		This form is to be filed in	compliance with RULE 1104.
1 My xolle	W. J. Mueller	If this is a request for allow	vable for a newly drilled or despense
	naturej	well, this form must be accompa	n^i ed by a tabulation of the deviation
Engineering Adviso	~	All sections of this form mu	at be filled out completely for allow
/7	itle)	able on new and recompleted we	III.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name	Shugart-Yates-7R-Queen-Gb	County Eddy		
Operator	Phillips Petroleum Company	AddressRoom 806, Phillips	Odessa, BldgCity TX 79761	
Lease Name	Shug-A	Well No. 1	Parado Hagarino Anterior per philip	
Location				
		, Township 18-S		
	The of best of	, TOWNSHIP	, rangest h	
RECORD OF INCLINATION				
Depth (Feet	Angle of Inclination (Degrees)		Angle of ation (Degrees)	
498	1/4	70007	auton (Degrees)	
710	3/4			
1143	3/4			
1613 1803				
2312	1-3/4			
2810	1-1/2		•	
3282	2	·		
3606 4300				
4300			AND THE PROPERTY OF THE PROPER	
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and the street, and the street	· And Service - Addition designation appropriate grant programs			
I hereby cer and that suc	tify that I have personal knowledge of the information given above is true and	the data and facts placed	i on this form	
		H/m/ n/		
	<u></u>	1 talle	W. J. Mueller	
	<u> </u>	gnature and Title of Affi	ant	
Sworn and Subscribed to before me, this the				
19 _77.				
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	Lorai	hy M. Guderson Dor Otary Public in and for	othy V. Anderson	
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