NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

9 13 Revised 1-1-65

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No well will be assigned an allowable greater than the amount of oil produced on the official test.		O. C. C.	NOV 28 1977	RECEIVED		Shug-A.		LEASE NAME	Room 806, Phillips Bldg.,	Phillips Petroleum Company	
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hereby certify that the characteristics					46	71	GAS M.C.F.	TEST	completion Special		
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increased allowables when authorized by the Commission. 25 percent tolerance in order that well can be assigned

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. (Signature) J. Mueller

Engineering Advisor

11-22-17