	NEW
	NEW MEXICO OIL CONSERVATION COMMISSION
GA	0 0
GAS-OIL	Е П
IL R	ONSE
RATIO TESTS	ERV
TES	ATIO
STS	z
	NO
	SSIM
	ğ

. . .

> չ, ապետ էր չարդել են են երելունի տես, որոնցանություն, երելորու է երելու էլ են երելու է։ - Բեն երելու

C-116 Revised 1-1-65

~ 1

No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.	D. C. C.	JAN 9 1978	N TO TIVED					Shug -A-	L EASE NAME		Address Room 806, Phillips Building,	Sperator Phillips Petroleum Company
wable gret well shall thor is end r the Comm n MCF me n MCF me f tubing pr his report						<u> </u>	N	Ч	NO.	WELL	00 •	лу
ater than ouraged nission. asured : asure f to the							н	A	c		Odessa,	
the am duced a to take to take at a pres							33	ω ω	s	LOC/		Pool
ount of c t a rate advant saure ba sell prod							183	281	-	LOCATION	Texas	Shugart
not exc not exc age of th se of 15, se of 15, ucing thr f the Ne							31E	31E	נג		19761	art -
eed on the offici eeding the top u is 25 percent to 025 psia and a t 025 psia and a t ough casing. w Mexico Oll Co							1-6-77	1-6-77	TEST	DATEOF		Yates Qu
al test init all ileranc temper							س	<u>ਯ</u>		ATUS O	TEST - ()	en -
e in orde ature of ntion Cor					These betwe Re:			İ	SIZE	CHOKE	C (X)	
er the po er that we 60° F. Sp nmission			<u>, , , , , , , , , , , , , , , , , , , </u>		tests are en Messrs. Rule 306 E				PRESS.	TBG.	Sch	Rivers
for the pool in which well is er that well can be assigned 60° F. Specific gravity base mmission in accordance with					N S		80	80	ABLE	DAILY	Scheduled	County
igned base					A. Ption		4	4	HOURS	LENGTH 0F TEST		
I he is tru ledge					ed per Gresse		0	Ч	88LS.	WATER UT	Completion	Eddy
I hereby certify is true and completed ledge and belief. Engineeri					telephone tt and Har		33•5	33.6	01-	R GRAV		
ertify th dief.					ione Haro		ド	35	881 S		1	
ereby certify that the abov te and complete to the best and belief. and belief. Engineering Advisor				<u> </u>	none conversation Harold McLempre		9	4		5	Speci-	:
I hereby certify that the above information is true and complete to the best of my know- ledge and belief. ledge and belief. Ledge and belief. J. Mueller (Title)					ore		790	1771	CU.FT/BBL	RATIO		
1 1												

#

January 6, 1977 (Date)