Hall original and one copy of this Rule 301 and appropriate pool rules.	will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned			•			accondance wron pracewide hure	Please issue allowables effective February 21,	Shug -A	LEASE NAME		loom 806, Phillips Bldg., O	chillips Petroleum Company	
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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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