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State of New Mexico nergy, Minerals and Natural Resources Depar

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artenia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088

120 - 8 1992

Address P.D. BOX 3/38 HOUSTON TX 77353 Reason(1) for Filing (Check proper box) New Well Change in Transporter of: Recomplision City Change in Transporter of Change in Transporter of Change in Transporter of Change in Transporter of Change in T	I.	R ALLOWAE SPORT OIL					O, C. D.		
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	Date								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.