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JAN 9 1978 O. C. C. ARTESIA, DEFICE	XI CI CI MI V MI O		Shug -A-	LEASE NAME		Room 806, Phillips Building, Odessa, Texas	Operator Phillips Petroleum Company
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		1-6-77	1-6-77	TEST	DATEOF		- Yates Qu
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	These betwe			SIZE	CHOKE	- ОП (X)	
				PRESS	TBG.	 Sc	7 Rivers
	tests are submitteen Messrs. W. A. (Rule 306 Exception	80	80	ABLE.	DAILY	Scheduled	Cot
	mitte A. (22	22	HOURS	LENGTH		County
	d per	0	Ы	BBLS.		Com	Eddy
	tele	33.5	33.6	OIL	ROD.	Completion [
	phone d Haro	H	ω 5	BBLS.	PROD. DURING		
	tests are submitted per telephone conversation on Messrs. W. A. Gressett and Harold McLemore tule 306 Exception	9	41	M.C.F.	TEST	* Spec	
	tion ore	790	1171	CU.FT/BBL	GAS - OIL	Special X	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. is true and complete to the best of my know-I hereby certify that the above information January 6, Engineering Advisor (Signature) M. 1977 (Title) J. Mueller

(Date)