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LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
Effective 1-1-65

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FEB 22 1978

Operator PHILLIPS PETROLEUM COMPANY		O. C. C. ARTESIA, OFFICE	
Address Phillips Bldg., Odessa, Tx. 79761			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:	Gas connected 2-21-78	
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Coolinghead Gas ☒	Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Shugart-A	Well No. 2	Pool Name, including Formation Shugart-Yates-7R-Queen-Gb	Kind of Lease Prop. Federal off/e	Lease No. NM 28790
Location				
Unit Letter H	1980	Feet From The north	Line and 330	Feet From The East
Line of Section 33	Township 18-S	Range 31-E	N.M.P.M. Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company - Trucks	Room 101, Phillips Bldg., Odessa, Tx. 79761					
Name of Authorized Transporter of Coolinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Room 101, Phillips Bldg., Odessa, Tx. 79761					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 33	Twp. 18-S	Rge. 31-E	Is gas actually connected? Yes	When 2-21-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	PH. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, R&B, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

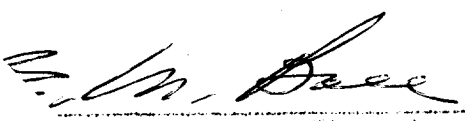
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

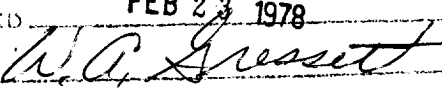
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


E. M. Ball
(Signature)
Production Clerical Supervisor
(Title)
2-21-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 23 1978
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results taken on the well in accordance with RULE 1101.
All portions of this form must be filled out completely for allowable as well as complete A well.
Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.