

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-65	
ARTESIA FILE		REQUEST FOR ALLOWABLE AND			
O.N.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		Deviation Survey Attached E D			
TRANSPORTER OIL GAS		DEC 15 1977			
OPERATOR		Operator			
PRODUCTION OFFICE		Amoco Production Company			
Address		P. O. Drawer A, Levelland, Texas 79336			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☒		Change in Transporter of:			
Recompletion ☐		Oil ☐ Dry Gas ☐			
Change in Ownership ☐		Casinghead Gas ☐ Condensate ☐			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Kind of Lease	
State ER Com.		1		State, Federal or Fee State	
Location		Pool Name, Including Formation		Lease No.	
Unit Letter G		Und. Atoka		L-2633	
Line of Section 6		Township 19-S		Range 29-E	
				NMPM, Eddy County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)			
Amoco Production Company (Trucks)		P. O. Box 1183 Houston, TX			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.		P. O. Box 1492 El Paso, Texas			
If well produces oil or liquids, give location of tanks.		Unit G		Sec. 6	
		Twp. 19		Rge. 29	
		Is gas actually connected?		When 2/12-19-77	
		No Yes			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		X		X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
8-13-77		12-11-77		11,500'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		P.D.T.D.	
3413.5 RDB		Und. Atoka		10,695	
Perforations		Top Oil/Gas Pay		Tubing Depth	
10568-579		10,568		10,695	
		Depth Casing Shoe		11500	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
17-1/2"		13-3/8"		418'	
12-1/4"		9-5/8"		3,665'	
8-3/4"		5-1/2"		11,500'	
		2 3/8"		10695 w/ Pbk @ 10477	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gun-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Lbbs. Condensate/MMCF	
3490		24 hours		214	
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Back Pressure		1500		-	
				Gravity of Condensate	
				NA	
				Choke Size	
				20/64"	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
O & 4-NMOCC-A					
1-Div.					
1-Susp.					
1-RC					
1-NNG					
Staff Assistant					
December 14, 1977					
OIL CONSERVATION COMMISSION					
APPROVED DEC 20 1977					
BY W. A. Gussert					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.					