

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANCTARY	1
TITLE	1
UNIT	
LAND OFFICE	
OPERATION	1

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-2633
7. Unit Agreement Name
8. Farm or Lease Name State ER No. 2 Com.
9. Well No. 1
10. Field and Pool, or Whichever Und. Turkey Track Morro
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (Form C-101) FOR SUCH PROPOSALS.)

RECEIVED

SEP 13 1979

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well UNIT LETTER G 1980 FET FROM THE North LINE AND 1980 FET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 29-E NMPL.
15. Elevation (Show whether DF, RT, GR, etc.) 3413 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Squeeze ☒

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-16-79. Ran cement retainer set at 8200'. Squeezed perms 8238'-8248' with 60 SX Class H cement. Reversed out 9 SX. WOC 24 hours. Drilled cement and retainer from 8200' to 8252'. Tested squeeze with 1000#. OK. Drl cement and bridge plug from 10,471'-10,500'. Ran cement retainer set at 10,515'. Squeezed perms 10,529'-10,568' with 100 SX Class H cement. Reversed out 40 SX. Drilled cement and retainer 10,515'-10,579'. Tested squeeze with 1000#. OK. Drilled cement and bridge plug 10,720'-10,734'. Ran tubing, packer, and tailpipe. Packer set at 10,950'. Tailpipe set at 11,044'. Acidized with 4000 gal. MS acid with additives. Currently well shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>9-10-79</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 18 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

O+4-NMOCD,A 1-Hou 1-Susp 1-BD