

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-689

1a. TYPE OF WELL *Oil* OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **RECEIVED**
Re-entry

2. Name of Operator
Harvey E. Yates Company ☒

3. Address of Operator
P. O. Box 1933, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 6 TWP. 19S RGE. 29E NMPM

15. Date Spudded 4/12/83 16. Date T.D. Reached *Reentry 17. Date Compl. (Ready to Prod.) 5/22/83 18. Elevations (DF, RKB, RT, GR, etc.) 3393.4' GL 19. Elev. Casinghead

20. Total Depth Original 11,500 21. Plug Back T.D. 8195 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7865 - 7873'
7876 - 7878' Bone Springs

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run None 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48-54	418	17 1/2	400 SXS	
9 5/8	36-40	3665	12 1/2	2150 SXS	
5 1/2	15 15.5	11500	7 7/8	1700 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7938	SN 7938

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>7865' - 7873'</u> <u>7876' - 7878'</u>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
					5000 gal 28% & 5000 gal 15%
					6000 gal 28%
					3000 gal 20% Spearhead
					500 gal 15% HCL

33. PRODUCTION
Date First Production 5/28/83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 20' Well Status (Prod. or Shut-in) Producing
Date of Test 5/28/83 Hours Tested 22 Choke Size 73 Oil - Bbl. TSTM Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio -
Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 79 Oil - Bbl. TSTM Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) 38

34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM (fuel) Test Witnessed By John Bilberry

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray L. [Signature] TITLE Reservoir Engineer DATE June 8, 1983

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or abandoned well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Locality	Altitude	Locality	Altitude
T. Anhy	9793	T. Ojo Alamo	
T. Salt	10030	T. Kirtland-Fruitland	
T. Salt	10388	T. Pictured Cliffs	
T. Yates	929	T. Cliff House	
T. 7 Rivers	1272	T. Leadville	
T. Queen	1804	T. Madison	
T. Grubburg	2158	T. Elbert	
T. San Andres	2625	T. McCracken	
T. Cloneta		T. Ignacio Qtzite	
T. Padlock		T. Blase Greenhorn	
T. Ellinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Dankard		T. Todillo	
T. Aho		T. Entrada	
T. Wollicamp	8755	T. Wingate	
T. Penn.		T. Chinle	
T. Cisco (Bough C)	9581	T. Permian	
		T. Penn. "A"	
		T. Permian	
		T. Chinle	
		T. Wingate	
		T. Entrada	
		T. Todillo	
		T. Morrison	
		T. Dakota	
		T. Blase Greenhorn	
		T. Ignacio Qtzite	
		T. McCracken	
		T. Elbert	
		T. Madison	
		T. Leadville	
		T. Penn. "D"	
		T. Penn. "C"	
		T. Penn. "B"	

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect
No. 2, from	to	fect
No. 3, from	to	fect
No. 4, from	to	fect

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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