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RECEIVED BY  
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5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
V-689

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name SST
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Whiclat Palmillo Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3393.4' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/85: RU Gearhart & perf 7530' w/4 shots for squeeze holes. Set CIBP @ 7570'.  
 5/11/85: RIH w/5½" retainer & 2-3/8" tbg. Set retainer @ 7491'. RU Dowell & test in tubing to 4000#. Squeeze w/400 sacks Class H, 2/10% D-65, 4/10% D-60.  
 5/14/85: Drill out retainer.  
 5/19/85: GIH w/Howco cement retainer & set @ 7422'. Pump 16.4#/gal Class H w/5# Kolite/sx w/1/4# celloflake. Pump 70 sxs into formation.  
 5/21/85: RU Completion Rentals & drill out plug @ 7441'.  
 5/22/85: Drill out CIBP @ 7970'. Clean out to 8400'.  
 5/23/85: Set RBP @ 7850'. RU Gearhart & set retainer @ 7580'.  
 5/24/85: Sting into retainer @ 7580'. RU Dowell, squeeze perfs 7679-7688 w/200 sxs Class H & 3#/sx D-42. Put 140 sxs into formation.  
 5/25/85: Drill out retainer @ 7580'.  
 5/28/85: Perf 7687, 83, 67, 44, 20, 05, 7563, 57 (8 holes).  
 5/29/85: Spot 250 gals 7½% SRA.  
 6/1/85: Frac perfs 7557-7687 (8 holes) w/60,000 gals WF60 w/130,000# 20/40 sand.  
 6/5/85: Set RBP @ 7827', SN @ 7794', tubing anchor @ 7537'. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Machelle Byrum TITLE Production Clerk DATE 6/5/85

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY: