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SANTA FE, NEW MEXICO 87501

O. C. D.

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Harvey E. Yates Company

Address

Box 1933, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

ADD

Change in Transporter of:

Oil ☐Casinghead Gas ☒Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SST	1	Palmillo Bone Springs	State, Federal or Fee State	V-689
Location				
Unit Letter	G	1980 Feet From The North Line and 1980 Feet From The East		
Line of Section	6	Township 19S Range 29E, NMPM, Eddy County		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	336 HS&L Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	6	19	29	Yes	10-29-85

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						Post ID-3		
						11-8-85		
						Add 67: PP		

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

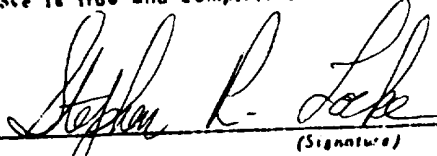
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Asst. Engineer

(Title)

November 1, 1985

(Date)

OIL CONSERVATION DIVISION

NOV 5 1985

APPROVED

BY

Original Signed By

Les A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

May thru Aug. 1985

NO. 2101 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 18, 1985

PURPOSE ALLOWABLE ASSIGNMENT - REVISION

Effective June 17, 1985 the allowable of the following Harvey E. Yates
Company well in the Palmillo Bone Spring Pool is revised as indicated.

SST #1-C-6-19-29 Increase to 124 BOPD

16 days @ 35 BOPD = 560 bbls.

14 days @ 124 BOPD = 1736 bbls.

Jun. Total - 2296 bbls.

Jul. Total - 3844 bbls.

Aug. Total - 3844 bbls.

LAC:fc

Harvey E. Yates Co.

NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR