

SANTA FE		/	/
FILE		/	/
N.M.S.		/	/
LAND OFFICE		/	/
TRANSPORTER	OIL	/	/
	GAS	/	/
OPERATOR		/	/
PROBATION OFFICE		/	/

REQUEST FOR ALLOWABLE—
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Superseded by Old C-101 and C-110 Effective 1-1-65

RECEIVED

FEB 10 1978

Operator
GULF OIL CORPORATION

Address
P. O. Box 670, Hobbs, New Mexico 88240

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keohane et al Federal	Well No. 1	Pool Name, including Formation North Shugart Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM06789
Location				
Unit Letter H	: 1980	Feet From The North	Line and 660	Feet From The East
Line of Section 19	Township 18-S	Range 31-E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 3119, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 19 18-S 31-E yes - 2-13-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 9-15-77	Date Compl. Ready to Prod. 12-7-77	Total Depth 12,078'	P.B.T.D. 12,034'					
Elevations (DF, RKB, RT, CR, etc.) 3619' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,800'	Tubing Depth 11,813'					
Perforations 11,800' - 11,811' Morrow			Depth Casing Shoe 12,078'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	615'	600 sx Circ
12-1/4"	9-5/8"	4522' *	1550 sx TSITOC 650
8-3/4"	5-1/2"	12078'	1000 sx TSITOC 9100
* DV Tool @ 1276'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
6584	24 Hours	90	52.3
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure			18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Sikes, Jr.
(Signature)

Area Engineer

(Title)

2-8-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 14 1978**

BY *N. A. Sikes*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.