(This space for Federal or State office use)

N. Ma Submi

(Other inst. ons on reverse. . . .)

Form approved.
Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERNOT					5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY					NM-067896
	Y FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK DRI	LL 🗆	DEEPEN [PLUG BA	ACK 🔯	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					
OIL GA	ELL X OTHER		SINGLE X MULT		8. EARM OR LEASE NAME
2. NAME OF OPERATOR					Keohane/Federal
GULF OIL CORE	PORATION /		RECE	IVE	9. WELL NO.
3. ADDRESS OF OPERATOR					
P. O. Box 670), Hobbs, New	Mexico 882		1070	10. FIELD AND POOL, OR WIEDCAT
 LOCATION OF WELL (Re At surface 	eport location clearly and	i in accordance with	any State requirements.*-	3 1978	North Shugart Morrow
1980' FNL & 6	560' FEL				AND SURVEY OR AREA
At proposed prod. zone					
ARTESIA, OFFICE					Sec 19, T-18S, R-31E
.4. DISTANCE IN MILES I	AND DIRECTION FROM NEA	REST TOWN OF POST	OFFICE.		
IO. DISTANCE FROM PROPU	SED*		16. NO. OF ACRES IN LEASE		Eddy New Mexic
LOCATION TO NEAREST PROPERTY OR LEASE L	T.		•		HIS WELL
(Also to nearest drig	g. unit line, if any)		19. PROPOSED DEPTH	20. BOTA	RY OR CANA TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,		_		078
21. ELEVATIONS (Show who					22. APPROX DATE WORK WILL START
3619' GL	22, 22, 23,			. *	22. APPROXIGATE WORK WILL START
3019 GL 23.		DDODOGED CASING	G AND CEMENTING PROG	RAM	SEP SURVEY MENTO
			3 AND CEMENTING TROG		LEUL DIEW III
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			OP A SELECT CENERAL
17-1/2"	13-3/8"	48#	615'		sx Wirc
12-1/4"	9-5/8"	36# & 40#	4,522'		sx - TSITOC @ 650'
8-3/4"	5-1/2"	15.5# & 17	12,078	1000	sx - TSITOC @ 9100'
	'	•	•	1	
Pull producin	ng equipment.	Run & set 5-	·1/2" CIBP @ appro	oximatel	y 11,100' & cap with
35' of cement	t , ab andoning N	orth Shugart	Morrow zone. Re	everse o	ut excess cement.
Spot approxim	nately 250 gall	ons of 10% N	ISA acid from 10,)29' - 1	0,740'. Reverse out
excess acid.	Perforate new	Strawn inte	ervals 10,/8/-/89	, 10,82	4-826', 10,839-41',
10,851-853',	10,870-872', 1	0,911-913 8	10,927-929' with	1 (2) 1/	Z" JHPF. Kun
producing equ	ipment. Test	tubing above	slips to 8000 ps	51. Set	packer @ approximately
10,720'. Swa	ab well. Acidi	ze new Straw	m intervals 10,78	3/' - IU	,929' with approxi-
mately 5000 g	gals of 15% HCI	+ Morrow ty	pe additives & 50	JUU SCF	N2. Drop enough
RCNB sealers	to ball out.	Flush to per	is with fresh wat	ter + 2%	KC1 + Morrow type
additives + 1	1000 SCF N ₂ per	barrel. Fl	ow well back & c.	lean up.	Return to production.
W 1900 GB/GB 50005	PROBACUR PRAGRIM . TA	proposal to to deepe	m or plug back, give date on	present pro-	ductive zone and proposed new productive
one. If proposal is to	drill or deepen direction	ally, give pertinent	data on subsurface locations	and measure	ed and true vertical depths. Give blowout
preventer program, if an					
24. 11/1	00	4			00 00 00
SIGNED .	P. Sikes	TITI	E Area Engineer	<u> </u>	DATE09-01-78

APPROVED BY SEP 7 - 1978

APPROVED BY APPROVAL, IF ANT:

APPROVAL DATE SEP 7 - 1978

ACTING DISTRICT ENGINEER DATE SEP 7 - 1978