

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM0558219
7. Unit Agreement Name
8. Farm or Lease Name Exxon Federal
9. Well No. 1
10. Field and Pool, or Wildcat W. Baffling Springs Wildcat
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
JAN 16 1978

2. Name of Operator  
Southern Union Supply Company

3. Address of Operator  
Suite 1800 First International Bldg., Dallas, TX 75270

4. Location of Well  
UNIT LETTER N 990 880 FEET FROM THE South LINE AND 1880 FEET FROM  
THE West LINE, SECTION 25 TOWNSHIP 20 S RANGE 25 E NMPM.

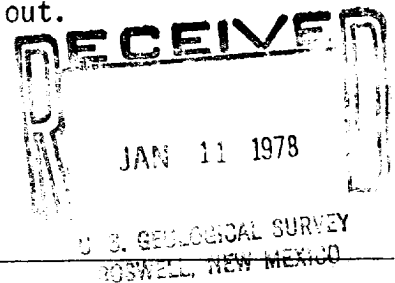
15. Elevation (Show whether DF, RT, GR, etc.)  
3695 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 17½" hole to 362'.
2. Ran 13 3/8 40# H-40 Csg. to 362'.
- 8/8/77 3. Cemented with 375 sacks "C" with 2% CaCl and ¼# Flocele. Did not circulate.
- 8/8/77 4. Filled up back side with 9 yards of ready.
5. Tested casing to 1000 PSI for 30 min. before drilling out.
6. Drilled 12¼" hole to 2500'.
- 8/13/77 7. Ran 8 5/8" 24# K-55 Casing to 2500'.
- 8/13/77 8. Cemented with 200 sks of Thickset w/ 10# Gilsonite, ½# Flocele, 2% CaCl. and 725 sacks Halco Light w/ 5# Gilsonite, ¼# Flocele and 200 sacks "C" with 2% CaCl. Circ cement.
- 8/15/77 9. Tested casing to 1000 PSI for 30 min. before drilling out.
10. Drilled 7 7/8" hole to 10,450.
- 10/8/77 11. Ran 4½" 11.6# N-80 LT&C.
- 10/9/77 12. Cemented with 550 sacks "H" with 1% Halad 22 & 5# KCL.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Bernard Lankford, Jr. TITLE Consulting Engineer for Southern Union Supply Company DATE January 9, 1978

APPROVED BY Joe L. Lane TITLE ACTING DISTRICT ENGINEER DATE JAN 13 1978

CONDITIONS OF APPROVAL, IF ANY: