DISTRIBUTION	NEW NEXICO OIL	CONSERVATION COMPASSION	•				
FILE	REQUEST	FOR ALLOWABLE	Porm C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL RECEIVED					
OPERATOR		JAN 14 1981					
PRORATION OFFICE	-	- <u>A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A</u>	· · ·				
Southern Union Explorat	cion of Texas /	ARTESIA, OPDIDE					
Address 1217 Main Street, Suite Reason(s) for filing (Check proper bo	e 400, Texas Federal Bldg						
New Well	Change in Transporter of:	Other (Please explain)					
Recompletion Change in Owrership	Oll Dry G Casingheas Cus Conde						
f change of ownership give name and address of previous owner	Southern Union Explorati	1217 Main Str ion Company, Texas Federal	eet, Suite 400, Bldg., Dallas, TX 7520 <b>2</b>				
DESCRIPTION OF WELL AND							
Exxon "A" Federal	Well No. Fool Name, Including F 1 West Bubbling	Springs Morrow State, Federa	Eddoral Lease No. 1				
Unit Letter <u>N</u> ; 880	Feet From The South Lin	ne and <u>1880</u> Feet From T	rheWest				
Line of Section 25 To	winship 20-S Range	25-E , NMPM, Eddy	County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		• · ·				
÷	vajo Crude Oil Purchasing Company North Freeman, Artesia, New Mexico 88210						
as Company of New Mexico or Dry Gas K. First International Bldg., Dallas, TX 75270			ved copy of this form is to be sent; ., Dallas, TX 75270				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Free. N 25 20-S 25-E	Is gas actually connected? Whe Yes	3/6/78				
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudd <b>ed</b>	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O1/Gas Pay	Tuking Depth				
Perforations	J	· ·	Depth Casing Shoe				
		CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	I	1					
FST DATA AND REQUEST F	J OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil a					
DIL WELL Date First New Cil Fun To Tanks	able for this de   Date of Test	pth or be for full 24 hours) [ Producing Method (Flow, pump, gas lift	10				
	Tubing Pressure		Jer were				
Length of Test		Cosing Pressure	Choke Size NO Choke Size				
Actual Prod. During Test	Oll-Bbis.	Woter-Bble,	Ger-MCF				
SAS WELL							
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Grevity of Concensule				
Testing Method (pilot, back pr.)	Tuting Pressure (Shut-in)	Casing Freeswo (Shut-12)	Choixe Size				
ERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION				
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given hove is true and complete to the best of my knowledge and belief.		APPROVED					
	· · · · · · · · · · · · · · · · · · ·	۲۱TLE <u>بالان مالار</u> ۲۱TLE میکندند بالار					
Doint	mlt	This form is to be filed in co	ompliance with RULE 1104.				
Performent Prilling & Production Engineer (Fille) 12.30/80		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests ticken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
				. · /Do	(*)		he filed for each cost to multiply