

SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

MAR 02 1981

Operator  
Southern Union Exploration Company of Texas ✓  
Address  
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ Change of operator name and address  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner  
1217 Main Street, Suite 400, Southern Union Exploration Company, Texas Federal Bldg., Dallas, TX 75202

I. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Exxon "A" Federal  
Well No. 1  
Pool Name, Including Formation  
West Bubbling Springs Morrow  
Kind of Lease  
State, Federal or Fee Federal  
Lease No.  
NM-055821  
Location  
Unit Letter N : 880 Feet From The South Line and 1880 Feet From The West  
Line of Section 25 Township 20-S Range 25-E , NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Navajo Crude Oil Purchasing Company  
Address (Give address to which approved copy of this form is to be sent)  
North Freeman, Artesia, New Mexico 88210  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Gas Company of New Mexico  
Address (Give address to which approved copy of this form is to be sent)  
First International Bldg., Dallas, Tx 75270  
If well produces oil or liquids, give location of tanks.  
Unit N Sec. 25 Twp. 20-S Rge. 25-E  
Is gas actually connected? Yes When 3/6/78

If this production is commingled with that from any other lease or pool, give commingling order numbers:

V. COMPLETION DATA  
Designate Type of Completion -- (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (spot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ronald R. Sautz  
Drilling & Production Engineer  
12/30/80  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAR 02 1981  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable, on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple