

NEW OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
88210
C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Southern Union Exploration Company of Texas

3. ADDRESS OF OPERATOR

1217 Main Street, Suite 400, Dallas, TX 75202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

880 FSL + 1880 FWL

AT SURFACE: 660' FSL & 1880' FSL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐☐☒☐☐☐☒☐

5. LEASE

NM 0556285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MAY - 8

8. FARM OR LEASE NAME

Exxon Federal "A"

O. C. D.

9. WELL NO.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25, T20S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

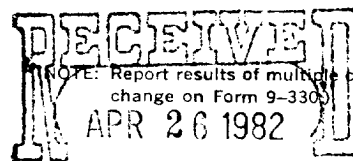
New Mexico

14. API NO.

30 015 22244

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3695' GL

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up workover unit on April 7, 1982. The packer was released and the tubing string was pulled. A CIBP was set at 9963' and 35' of cement was placed on top of the BP. A new GR/CCL/CBL was run and TOC was located at 8350'. After waiting on cement, the Strawn Formation was perforated from 9300-9308' with one SPF. Ran and set packer at 9099'. The Strawn was acidized with 300 gallons of 10% MSA acid. After swabbing back the load with no gas show, the Strawn was acidized with 1500 gallons of 10% MCA acid. The load was flowed and swabbed back with only a slight show of gas. Presently, we are preparing to P & A the well and will attempt to recover 4 1/2" casing from 8000'. Also, we are evaluating the merits of perforating the Rustler formation from 780-790' in the 8 5/8" casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat G. Howell TITLE Drlg & Prod. Eng. DATE April 22, 1982APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

PETER W. CHESTER

APR 30 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(This space for Federal or State office use)

TITLE

DATE

*See Instructions on Reverse Side