

UNITED STATES OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM Interior DD
Antesita, NM 88210

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Southern Union Exploration Co. of Texas
3. ADDRESS OF OPERATOR
1217 Main St, Suite 400, Dallas, TX 75202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
8805 1880 W
AT SURFACE: 660' FEL & 1980' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 0556285
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Exxon/Federal "A"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T20S, R25E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
30015 22244
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3695' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|-------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
- (other) Abandoned well up to Rustler

RECEIVED

JAN 21 1983

O. C. D.

ARTESIA, OFFICE

(Note: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Rigged up pulling unit and pulled tubing on 6/1/82. Set CIBP @ 9250' and placed 35' of cement on top. Rigged up casing jacks on 6/2/82. TIH and cut 4 1/2" casing @ 8011' and recovered 255 jts of 11.6#/ft casing. RIH with 2 3/8" tubing and spotted Plug #1 @ 8055' (50 sks). Picked up and spotted Plug #2 @ 4053' (Top of Bone Springs). Spotted Plug #3 @ 2555' (50 sks). Each plug - 174' long. Perforated the Rustler from 781' - 790' with 1 SPF on June 4, 1982. Acidized the perforations with 250 gallons of 7 1/2% MCA acid. Will fracture stimulate Rustler if initial tests are encouraging.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat G. Harrell TITLE Drig & Prod Engineer June 4, 1982
Pat G. Harrell

ACCEPTED FOR RECORD

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

JAN 19 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side