

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
APR 12 1983

1. oil well ☐ gas well ☒ other ☐

O. C. D.

2. NAME OF OPERATOR

ARTESIA, OFFICE

Southern Union Expl. Co. of TX

3. ADDRESS OF OPERATOR

1217 Main St., Suite 400, Dallas, TX 75202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1880' FSL & 880' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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☒

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon Federal "A"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat - Stage 1
Wildcat West Bubbling Springs horizon

11. SEC., T., R., M., OR BLK. AND SURVEY OR

ABE
Sec 25, T20S, R25E

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

14. API NO.

30015 22244

15. ELEVATIONS (SHOW DE, KDB, AND WD)

3695' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 23 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Plugging unit on 6/1/82. Unseat packer & POH with tubing. RIH & set CIBP @ 9250' & placed 35' of cement on top. Rigged up casing jacks & cut 4 1/2" casing @ 8011'. Recovered 255 jts of 11.5#/ft. casing. RIH & spotted Plug #1 @ 8055' (20 sks). Spotted Plug #2 @ 4053' (50 sks). Spotted Plug #3 @ 2055' (50 sks). Each plug = 174'. Displaced casing with 2% KCl water @ 929'. Spotted 250 gals of 10% acetic acid @ 794'. Perforated from 781-790' with 1 SPF in the Greyburg formation. Set packer & pumped acid into formation. Swabbed back 4 bbls of fluid before swabbing zone dry. Swabbed well again the next day with little success. Unseat packer & POH. Spotted 60 sks cement from 623-842'. Spotted 15 sks cement as surface plug from surface to 50'. Placed dry hole marker on well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat G. Hamell TITLE Drig & Prod. Eng. DATE June 18, 1982

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 8 1983

Post ID-2
4-15-83
PFA