

NEW MEXICO OIL CONSERVATION COMMISSION

NOV 30 1977

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-6653

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form or Lease Name Millman "HD" State Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210.	9. Well No. 1 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, CR, etc.) 3525' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set prod csg, perf. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 11171' - Ran 256 joints of 17# N-80 (11168') of 5½" casing 1-Diff-Fill shoe at 11168', Diff-Fill Collar at 11122' and 14 centralizers. Cemented as follows: 330 sacks of Howco Lite + 5#/sx KCL + 1/2% CFR-2, 250 sacks of Class H + 5#/sx + 1/2% CFR-2. PD 9:10 PM 9-30-77. Set slips and tested to 1500#. OK. WOC and ran Temperature Survey, found top of cement at 7000'. PBTD by wireline 11102'.

TD 11171' EL; COTD 11160'. Drilled cement to 11160'. WIH w/Tubing Conveyed Gun, Guiberson Unit VI packer on 2-3/8" tubing, set packer at 11036', tubing at 11035' and perforated 11096-11106' w/40 .32" holes (4spf). GTS in 4". Flowed 1300# on 3/4" choke = 19 MMCFPD. SITP 4200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 11-29-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 1 1977

CONDITIONS OF APPROVAL, IF ANY: