4.4	•					
	DISTRIBUTION  SANTA I'M  TILLE  NO. OF COPIES ACCEIVED  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Point C-104 Supersedes Old C-101 and C-1 Effective 1-1-65		
	U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  OIL /				4 E C E	IVED
	OPERATOR GAS 7				APR 7	1978
1.	Operation OFFICE  Operator  Yates Petroleum Cory Address	poration V			O. C.	C.
	207 South 4th Street Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	t - Artesia, NM 8821  Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden	Other (Please	explain)		
	If change of ownership give name and address of previous owner				<del></del>	
11.	DESCRIPTION OF WELL AND I	m 2 South Millman	1-Morrow Gas	Kind of Lease State, Federal or F Feet From The		K-6653
	Unit Letter B; 660 Feet From The ROLLII Line and 1900 Feet From The ROLLII Line and 1900 Feet From The Line of Section 17 Township 198 Range 28E NMPM, Eddy County					
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   or Condensate K   Address (Give address to which approved copy of this form is to be sent)   No. Freeman Ave-Artesia, NM 88210   No. Freeman Ave-Artesia, NM 88210   No. Freeman Ave-Artesia, NM 88210   No. Freeman Ave-Artesia, NM 88210					
	El Paso Natural Gas	Pipeline Company Unit Sec. Twp. Pge. B 17 19S 28E	P. O. Box 13 Is gas actually connected Yes	d? When	NM 88252 3-78	
v.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'					
	Designate Type of Completio	n – (X)	X			
	Dete Spudded 8-20-77	Date Compl. Ready to Pred.  11-10-77  Name of Producing Formation	Total Depth  11171 EL  Top Oil/Gas Pay	c	OTD 11160'	l
	3525 GR	25' GR Morrow 11096		1	11035 Depth Casing Shoe	
	Petiotations			11168'	1168'	
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH ST		SACKS CE	MENT
	HOLE SIZE	13-3/8"	425		360	
	124"	8-5/8"	2486'		750	
•	7-7/8"	55"	11168'		080	
		2-3/8" OD ALLOWANTE (Test must be a	fier recovery of total volu	ne of load oil and n	nust be equal to cr	exceed top alic
· •	. TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	Date of Test	pik or be for full 24 hours Preducing Method (Flow	1)		L
	Length of Test	Tubing Pressure	Casing Pressure		cke Size	21/16
	Actual Prod. During Teel	Oil-Bble.	Weter-Bels.		/	1 1 100 °CO
		,				1
	GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls, Condensate/AMC	F Gr	avity of Condensate	• *
	19000	24			oke Size	
	Testing Method (pitot, buck pr.)	Tubing Processes (Shut-111)	Casing Pressure (Shut) Pkr	-111)	3/4"	
	Back Pressure	4167		CONSERVATION		N
,1	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APR 1 8 1978			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ny W.a. Gresset			
			TITLE SUPERVISOR, DISTRICT II			
	Christine (Sign	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly defined or deepen well, this form munt be accompenied by a tabulation of the deviation of the well in accordance with BULE 111.				
	Christine Tomlinson-Geol. Secty.		All sections of this form must be filled out completely for site			
,	4-7-78	Fill out only Sections I. B. III, and VI for changes of own well name or number, or transporter, or other such change of conditi				

(Dute)