

DISTRIBUTION	1	
SANTA FE	1	
FILE	1	2
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

50. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6653
7. Unit Agreement Name

10. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

8. Name of Lease Owner
Millman "HD" State Com
9. Well No.
2
10. Field and Pool or Wildcat
South Millman
Morrow

THE East LINE OF SEC. 17 TWP. 19S RGE. 28E N40E
15. Date Spudded 8-20-77 16. Date T.D. Reached 9-27-77 17. Date Compl. (Ready to Prod.) 11-10-77 18. Elevations (DI, RKB, RI, GR, etc.) 3525' GR
20. Total Depth 11160'DL 11171 EL COTD 11160' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-11160' Core Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 11096-11106' Morrow 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL, CNL/FDC 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
13-3/8" 48# 425' 17 1/2" 360 sacks
8-5/8" 24# 2486' 12 1/4" 750 sacks
5 1/2" 17# 11168' 7-7/8" 580 sacks

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
2-3/8" 11035 11036

31. Perforation Record (Interval, size and number)
11096-11106' w/40 .32" shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
Natural

33. PRODUCTION
Date First Production 11-10-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 11-10-77 Hours Tested 1/2 Choke Size 3/4" Prod'n. Per Test Period - Gas - MCF 385 Water - Hbl. - Gas - Oil Ratio -
Flow Tubing Press. 1300# Casing Pressure Pkr Calculated 24-hour Rate - Gas - MCF 19,000 Water - Hbl. - Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Harvey Apple

35. List of Attachments
DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Christine Imbrun TITLE Geol. Secty DATE 11-22-77