

NEW MEXICO OIL CONSERVATION DIVISION  
P. O. Box 2088, Santa Fe, New Mexico 871

APPLICATION FOR WELLHEAD  
PRICE CEILING CATEGORY DETERMINATION

## 1. FOR DIVISION USE ONLY

DATE OF: APPLICATION \_\_\_\_\_

DETERMINATION \_\_\_\_\_

CONTESTED \_\_\_\_\_

PARTICIPANTS \_\_\_\_\_

**RECEIVED****FEB 19 1979****O. C. C.****ARTESIA, OFFICE**

Name of Operator

Dorchester Exploration, Inc. ✓

Address of Operator

1100 Midland National Bank Tower, Midland, Texas 79701

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROMTHE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 26-E N.M.P.M.

13. Name and Address of Transporter(s)

Gas Company of New Mexico, First International Building  
Dallas, Texas 75270

## WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

- ☒ 1. Category(ies) Sought (By NGPA Section No.) 103
2. All Applications must contain:
- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY
- ☐ 3. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ a. Location Plat
- ☐ 4. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
- ☐ a. C-122 Multipoint and one point back pressure test
- ☒ 5. NEW ONSHORE PRODUCTION WELL
- ☒ a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT
- ☐ b. No. of order authorizing infill program \_\_\_\_\_
- ☐ 6. STRIPPER GAS
- ☐ a. C-116 GAS-OIL RATIO TEST
- ☐ b. PRODUCTION CURVE FOR 12-MONTH PERIOD PRECEDING DECEMBER 1, 1978.
- ☐ c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

NAME: Joe BatesSIGNED: Joe BatesTITLE: Proration AdministratorDATE: February 16, 1979

APPROVED: \_\_\_\_\_, EXAMINER

Kind of Lease	State, Federal or Fee	Fee
5. State Oil & Gas Lease No.		
7. Unit Agreement Lease		
8. Name of Lease Holder	Morrison Com.	
9. Well No.	1	
10. Field and Pool, or adjacent	W. Four Mile Draw (Morrow)	
12. County	Eddy	

Exhibit B

NEW MEXICO OIL CONSERVATION DIVISION  
P. O. Box 2030, Santa Fe, New Mexico 8. 1

APPLICATION FOR CONTINUED  
STRIPPER CLASSIFICATION

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION \_\_\_\_\_

DETERMINATION \_\_\_\_\_

CONTESTED \_\_\_\_\_

PARTICIPANTS \_\_\_\_\_

2. Name of Operator \_\_\_\_\_

3. Address of Operator \_\_\_\_\_

4. Location of Well \_\_\_\_\_

UNIT LETTER \_\_\_\_\_ FEET FROM THE \_\_\_\_\_ LINE AND \_\_\_\_\_ FEET FROM \_\_\_\_\_

THE \_\_\_\_\_ LINE, SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ N.M.P.M.

13. Name and Address of Transporter(s) \_\_\_\_\_

Kind of Lease \_\_\_\_\_

State, Federal or Fee \_\_\_\_\_

5. State Oil &amp; Gas Lease No. \_\_\_\_\_

7. Unit Agreement Name \_\_\_\_\_

8. Farm or Lease Name \_\_\_\_\_

9. Well No. \_\_\_\_\_

10. Field and Pool, or Wildcat \_\_\_\_\_

12. County \_\_\_\_\_

CLASSIFICATION

Check appropriate box for category sought and information submitted.

☐ 1. Increased production resulting from enhanced recovery techniques☐ a. C-132, Initial determination☐ b. Purchaser's notice of exceeding 60 MCF/day☐ 2. Well is seasonably affected☐ a. C-132, Initial determination☐ b. Purchaser's notice of exceeding 60 MCF/day☐ c. 24-month production curve

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

NAME: \_\_\_\_\_ SIGNED: \_\_\_\_\_

TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

APPROVED: \_\_\_\_\_, EXAMINER

Exhibit C