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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 1 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dorchester Exploration, Inc. ✓	8. Farm or Lease Name Morrison Comm.
3. Address of Operator 1100 Midland National Bank Tower Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat W. Four Mile Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP 9080'. Dump 35' cmt. on top.
Cut 4-1/2" casing @ 7785 & pulled set; 50 sx plug; 7835'-7735'
Tagged plug @ 7710'
Spot 35 sx plug 7250
Spot 35 sx plug 6015
Spot 35 sx plug 4100
Spot 35 sx plug 2500
Spot 35 sx plug 1362'; tagged plug @ 1630'.
Reset. 50 sx plug @ 1362'; tagged @ 1252'.
Spot 35 sx plug 360
10 sx plug surface
Cut 8-5/8" csg head.
Install dry hole marker
Cut dead man anchors
Prep to clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken White Ken White TITLE Regulatory Manager DATE 7/2/81

Larry L. Brooks
Geologist

APPROVED BY NMOCD DIST. II TITLE Geologist DATE 12/15/82
CONDITIONS OF APPROVAL, IF ANY: