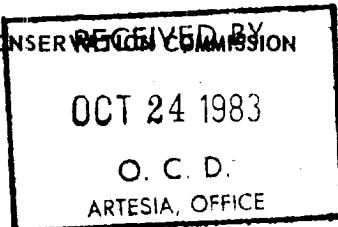


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FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION



30-015-22250
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Reenter SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Chama Petroleum Company		8. Farm or Lease Name Morrison Com.
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231		9. Well No. 1
4. Location of Well UNIT LETTER L LOCATED 660199 FEET FROM THE West South LINE AND 1980 FEET FROM THE South LINE OF SEC. 5 TWP. 19S RGE. 26E NMPM		10. Field and Pool, or Wildcat Unders. Four Mile Draw
		12. County Eddy
		19. Proposed Depth 6900'
		19A. Formation Victorio Peak
		20. Rotary or C.T. Pulling Unit
21. Elevations (Show whether DF, RT, etc.) 3363.5 GL	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor N/A
		22. Approx. Date Work will start November 14, 1983

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	310	580	Circ.
12 1/2	8 5/8	24	1314	625	Circ.
7 7/8	4 1/2	10.50	6900	300	

Plan to reenter well, clean out to 6900' and cement production casing. Perforate and evaluate prospective formations, treat as necessary to establish production. BOP program attached. Gas not dedicated.

Franklin Energy Inc.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12524
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed CEC Chama Title President Date October 19, 1983

(This space for State Use)

APPROVED BY M. Walker TITLE OIL AND GAS INSPECTOR DATE OCT 25 1983
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

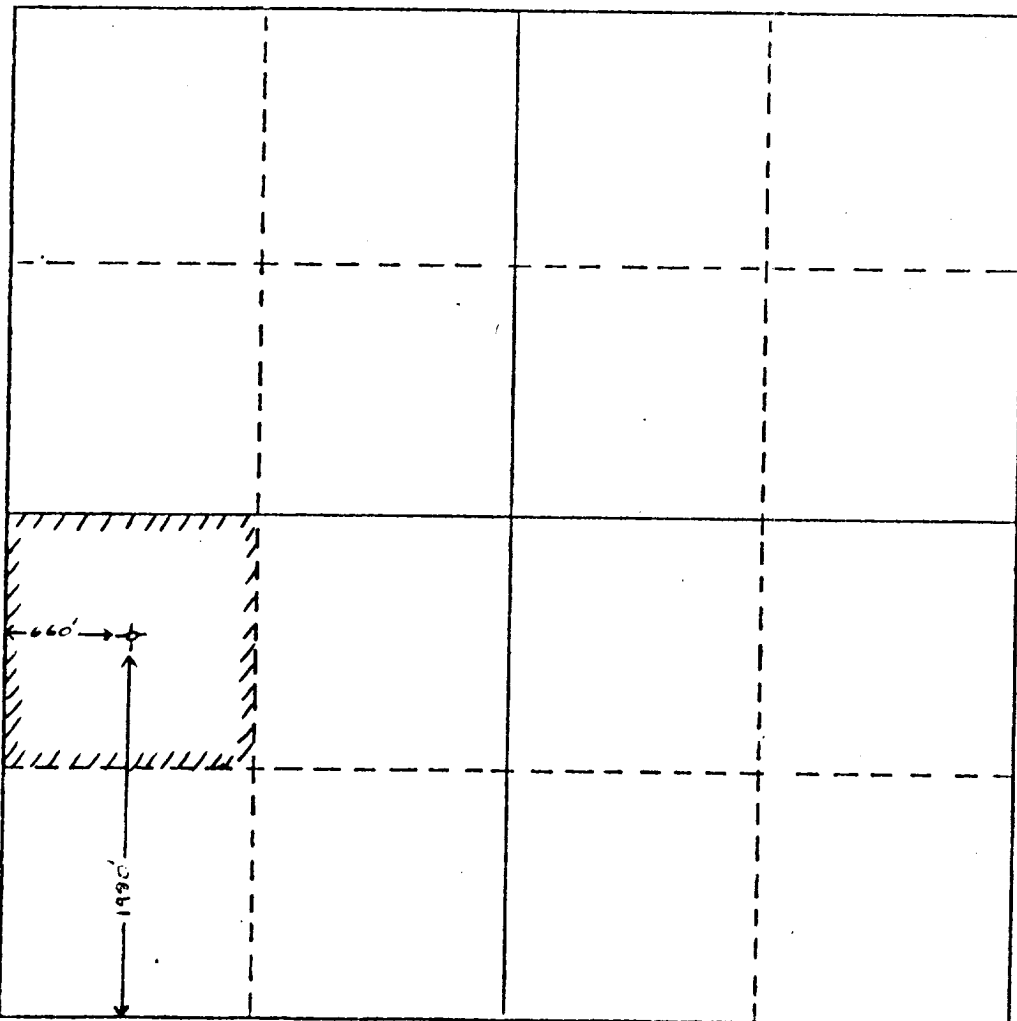
Operator Chama Petroleum Company			Lease Morrison Com.			Well No. 1
Unit Letter L	Section 5	Township 19 South	Range 26 East	County Eddy		
Actual Footage Location of Well: 660 feet from the West line and 1980 feet from the South line						
Ground Level Elev. 3363.5	Producing Formation Victorio Peak		Pool Undes. Four Mile Draw		Dedicated Acreage: 40.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooled Unit Designation Circulating

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. H. H. H. H.

Name

Landman

Position

Chama Petroleum Company

Company

October 18, 1983

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

See Attached C-102

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

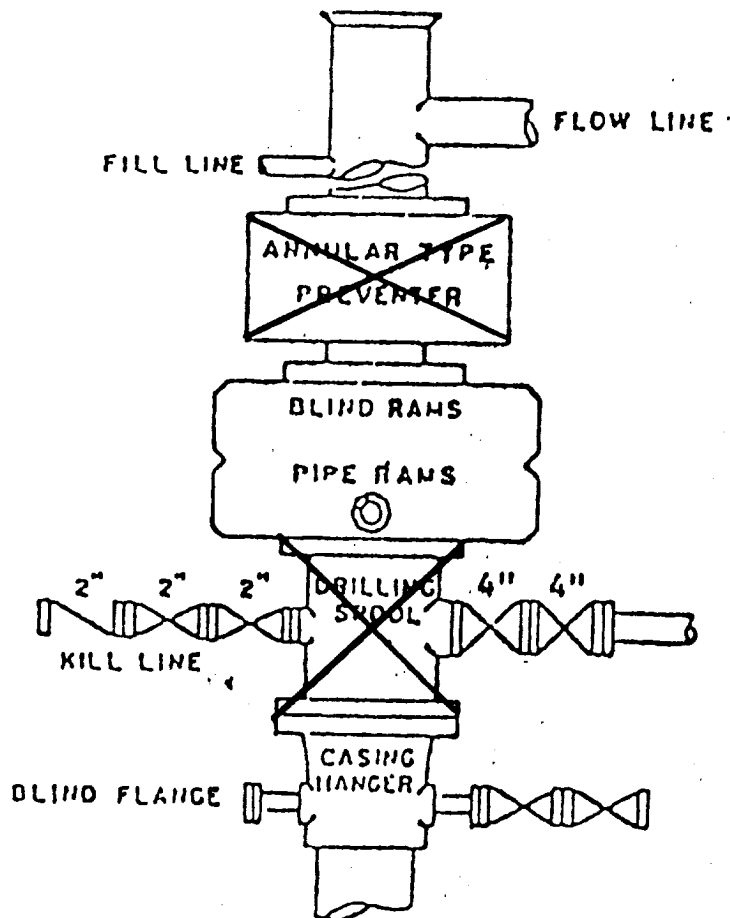
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

BLOWOUT PREVENTER SKETCH

Chama Petroleum Company
Well #1 Morrison Com.

660' FWL & 1980' FSL Sec. 5, 19S, 26E



900 SERIES