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OIL CONSERVATION RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JUN 22 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 10-1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Re-entry		7. Unit Agreement Name
2. Name of Operator Chama Petroleum Company ✓		8. Farm or Lease Name Morrison Com.
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231		9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West THE LIVE, SECTION 5 TOWNSHIP 19S RANGE 26E N.M.P.M.		10. Field and Foot of Well Wildcat Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3363.5 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
Activity			

13. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-27-83: 925# TP, flowed well down to 16/64" choke at 125# FTP for 1½ hrs, FL 3200' FS, swabbed & flowed 8 bbls. oil & 11 bbls. load water, C10N
- 12-28-84: 550# TP, 200' fluid in hole overnight, swabbed ¾ bbl. oil and 1½ bbls. water, C10N
- 12-29-84: 550# TP, flowed well down, 300' fluid in hole, swabbed 3 bbls. oil & 6 bbls. water, C10N
- 12-30-84: 550# TP, flowed well down, 500' fluid in hole, recovered 1½ bbls. fluid, rigged down pulling unit, closed-in for evaluation.
- 12-31-84 thru 1-3-84 Closed-in for evaluation
- 1-4-84: 900# TP, flowed well down, rigged up swab unit, fluid scattered from surf. to packer, recovered estimated 100' of fluid on 1 swab run, rigged down swab unit, closed-in well.
- 1-5-84: 300# TP, blew well down, closed-in well waiting on swab unit, rigged up swab

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Form C-101  
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-102) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry		5. State Oil & Gas Lease No.
2. Name of Operator Chama Petroleum Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231		8. Farm or Lease Name Morrison Com.
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West THE LIVE, SECTION 5 TOWNSHIP 19S RANGE 26E N.M.P.M.		9. Well No. 1
15. Elevation (Show whether DE, RT, GR, etc.) 3363.5 GL		10. Field and Pool, or Wildcat Wildcat Bone Springs
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Activity <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

- 1-6-84: 300# TP, blew well down to test tank, swabbed & flowed 3 1/2 bbls. fluid with fluid scattered from surface to packer, Closed-in well, rigged down swab unit.
- 1-7-84  
thru Closed-In
- 1-13-84
- 1-14-84: Filled celler with crushed rock, built tank battery pad, set stock tank
- 1-15-84  
thru Closed-In
- 1-26-84
- 1-27-84: MI&RU swab unit, -0-# CP, 450# TP, blew well down, FL 5500' FS, swabbed 1 1/2 bbls. fluid with fluid level at packer, rigged down swab unit, closed-in well.
- 1-28-84  
thru Closed-In
- 4-5-84
- 4-6-84: MI&RU pulling unit, 300# TP, blew well down, rigged up Halliburton, loaded tubing with 20 bbls. KCL water with clay stay, loaded casing with 6 bbls. water. POOH.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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Form C-101  
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-entry	7. Unit Agreement Name
2. Name of Operator Chama Petroleum Company	8. Farm or Lease Name Morrison Com.
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3363.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Activity ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-6-84 Continued: TBIH with 210 jts. 2 3/8" OD EUE 8rd. 4.70# J-55 tubing, closed-in overnight.  
4-7-84: Removed BOP, set bottom of tubing at 6823', installed well connections closed-in well.  
4-8-84: Closed-In  
4-9-84: Ran insert pump & rods, spaced out pump, closed-in well.  
4-10-84: Closed-In  
4-11-84: RD PU, waiting on pumping equipment  
4-12-84  
thru Waiting on pumping equipment  
5-29-84  
5-30-84: Set cement base, assembled pumping unit, hung well on, waiting on electrification.  
5-31-84: Electric Co. ran service to location.  
6-1-84: Installed motor, finished electrification, started pumping well.

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ARTESIA, OFFICE

Form C-103  
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Re-entry</b>	7. Unit Agreement Name
2. Name of Operator <b>Chama Petroleum Company</b>	8. Farm or Lease Name <b>Morrison Com.</b>
3. Address of Operator <b>P.O. Box 31405, Dallas, Texas 75231</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>19S</b> RANGE <b>26E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wildcat Bone Springs</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3363.5 GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Activity</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

13. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2-84: Well produced 10 bbls. oil and 2 bbls. water.  
6-3-84: Well produced 9 bbls. oil and 2 bbls. water.  
6-4-84: Well produced 7 bbls. oil and 2 bbls. water.

FINAL REPORT

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kathie Craft TITLE Production Secretary DATE June 18, 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: