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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
JUN 22 1984
O. C. D.
ARTESIA OFFICE

Form C-105
Revised 11-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Morrison Com

11. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-Entry

2. Name of Operator
Chama Petroleum Company

3. Address of Operator
P.O. Box 31405, Dallas, Texas 75231

4. Location of Well
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE OF SEC. 5 TWP. 19S RGE. 26E NMPM

9. Well No.
1
10. Field and Pool, or Well Unit
Wildcat Bone Springs

15. Date Spudded 11-12-83 16. Date T.D. Reached 11-13-83 17. Date Compl. (Ready to Prod.) 6-2-84 18. Elevations (DF, RKB, RT, GR, etc.) 3363.5 GL/3377 KB 19. Elev. Casinghead 3364

20. Total Depth 6980 21. Plug Back T.D. 6881 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name 6781-85 Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Correlation 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	310	17 1/2	580 Sacks	
8 5/8	24#	1314	12 1/2	625 Sacks	
4 1/2	10.5#	6921	7 7/8	250 Sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6735	6705

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6781-85 1 1/2" 7 shots				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6781-85	Acidize w/1500 15% NE w/N ₂
				6781-85	Frac w/12,000 gel w/10,500# 20/40 & 6000# 10/20 sand

33. PRODUCTION
Date First Production 6/2/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - CMI-114-143-64 Well Status (Prod. or Shut-in) Producing
Date of Test 6/2/84 Hours Tested 24 Choke Size NA Prod'n. For Test Period Oil - Bbl. 10 Gas - MCF TSTM Water - Bbl. 2 Oil - Gas Ratio TSTM
Flow Tubing Press. NA Casing Pressure -0- Calculated 24-Hour Rate Oil - Bbl. 10 Gas - MCF TSTM Water - Bbl. 2 Oil Gravity - API (Corr.) Approx. 38-40

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Burl Reynolds

35. List of Attachments
Gamma Ray Correlation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE President DATE June 18, 1984

This form is to be filed in appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 9c through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

RE-ENTRY - NO NEW INFORMATION

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7652
 T. Salt _____ T. Strawn 8572
 T. Salt _____ T. Atoka 8737
 T. Yates _____ T. ~~xxxx~~ Morrow 9030
 T. 7 Rivers _____ T. ~~xxxxxxxx~~ Miss. Sh 9296
 T. Queen _____ T. ~~xxxxxx~~ Miss. Ls 9358
 T. Grayburg _____ T. Montoya _____
 T. San Andres 937 T. Simpson _____
 T. Glorieta 2466 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp 5968 T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	400	400	Sd & Sh				
400	670	270	7 Rivers				
670	937	267	Grayburg				
937	2466	1529	San Andres				
2466	4063	1597	Glorieta				
4063	5650	1587	Bone Springs				
5650	5968	318	3rd B. S. Sd.				
5968	7652	1684	Wolfcamp				
7652	8572	920	Cisco-Canyon				
8572	8737	165	Strawn				
8737	9030	293	Atoka				
9030	9296	266	Morrow				
9296	9358	62	Miss. Sh.				
9358			Miss. Ls.				