

OIL CONSERVATION DIV ON
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JUN 22 1984

O. C. D.
ARTESIA, OFFICE

NO. OF TAPES ATTACHED	
DISTRIBUTION	
FILE	
OFFICE	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

Chama Petroleum Company ✓

Address
P.O. Box 31405, Dallas, Texas 75231

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☒Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

RE-ENTRY OF OLD WELL

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 9-9-84

UNLESS AN EXCEPTION TO:

RULE 306 IS OBTAINED ✓

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Morrison Com.	1	Wildcat Bone Springs	State, Federal or Fee	Fee
Location	Unit Letter	Feet From The	Line and	Feet From The
	L	660	West	1980
	Line of Section	Township	Range	County
	5	19S	26E	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Refining Company	P.O. Box 980, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	5	19S	26E		

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Entry	DRP
X			Re-Entry					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-12-83	6-2-84	6980	6881					
Elevations (L.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3363.5 GL/3377 KB	Wolfcamp	6781	6735					
Perforations			Depth Casing Shoe					
6781-85								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	310	580
12 1/2	8 5/8	1314	625
7 7/8	4 1/2	6921	250
	2 3/8	6735	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-2-84	6-2-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	N/A	-0-	N/A
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	10	2	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

JUL 9 1984

APPROVED
Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.

Charles E. Nearburg, President

June 18, 1984