

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Amoco Prod Co.</i>		Lease <i>State E 5</i>		Well # <i>1</i>	
Location of Well	Unit <i>C 810N 980W</i>	Section <i>36</i>	Township <i>20</i>	Range <i>25</i>	County <i>Elby</i>
Drilling Contractor			Type of Equipment <i>Rotary to start approx. 9-21-77</i>		

APPROVED CASING PROGRAM

* *Witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8"</i>	<i>48</i>		<i>400</i>	<i>Circ.</i>
* <i>12 1/4</i>	<i>9 5/8</i>	<i>36</i>		<i>2500</i>	<i>Circ.</i>
<i>8 3/4</i>	<i>5 1/2</i>	<i>15.5417</i>		<i>10500</i>	

Casing Data:

Surface *21* joints of *9 5/8* inch *36* # Grade *API New K-55*
(Approved) (~~Rejected~~)

Inspected by *Selan Mcemis* date *10-20-77*

Cementing Program

Size of hole *12 1/4"* Size of Casing *9 5/8* Sacks cement required *1100/50*

Type of Shoe used *Guide Float* collar used *Yes* Btm ~~3~~ jts ~~welded~~ *Thread Lock*

TD of hole *2435' K-55* Set *2416'* Feet of *9 5/8* inch *36* # Grade *K-55*

New-used csg. @ *2416' GL* with *200/* sacks neat cement around shoe *Class C 2%cc*

+ *700/* sack *Herculite 56 lb sack 2%cc* additives *200/50 Thick-set 106 lb sack 2%cc*

Plug down @ *12:30* (~~AM~~) (PM) Date *10-21-77*

Cement circulated ~~*1000*~~ *NO* No. of Sacks *None*

Cemented by *Halliburton* Witnessed by *Selan Mcemis*

Temp. Survey ran @ *7:00* (AM) (PM) Date *10-21-77* top cement @ *7:10*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Ran 1" to 720' Taged Cnt 200/50 Class C 4%cc PD 11:00 PM*

Circ 10 to 15/50 good cnt.