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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

NOV 30 1977

O. O. C.
ARTESIA, OFFICE

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Amoco Production Company ✓

Address of Operator
P. O. Drawer A, Levelland, Texas 79336

Location of Well
UNIT LETTER C 810 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 20 RANGE 25 NMPL.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-424

7. Unit Agreement No.

8. Name of Lease Name
State ES

9. Well No.
1

10. Field and Pool, or Wildcat
X Und, Morrow

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3516.9 GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Co. spudded 17½" hole 1:30 p.m. 10-14-77. Reach TD of 380' 10-15-77. Run 13-3/8" casing and set at 380'. Cement w/450 sx Class "C". Plug down 2:00 a.m. 10-16-77. Circulate 20 sx to surface. WOC 27 hrs. Test casing w/800# for 30 min. Test ok.

Reduce hole to 12¼" and resume drilling.

Reached TD of 2435' 10-23-77. Run 9-5/8" casing and set at 2435'. Cement w/200 sx Howco Thixset and 700 sx Howco Lite and 200 sx Class "C". Plug down 1:30 p.m. 10-23-77. Cement did not circulate. WOC 6 hrs. Ran temperature survey and found top of cement at 705' Run 1" tbg outside 9-5/8" and pump 50 sx Class "C" at 700 ft. Pump 80 sx Class "C" at 420 ft. Pump 70 sx Class "C" at 360 ft. Circulate 15 sx. WOC 20½ hrs. Test 9-5/8" casing with 1000# for 30 min. Test ok. Reduce hole to 8-3/4" and resume drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICED Ray W. Cox TITLE Administrative Assistant DATE 11-29-77

0 & 3-NMOCC-Art.
1-Div. W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE 12-1-1977

APPROVED BY 1-SUSP
CONDITIONS OF APPROVAL, IF ANY 1-RC