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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-424

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER DEC 6 1977										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER O.C.C.										8. Farm or Lease Name State ES	
2. Name of Operator Amoco Production Company										9. Well No. 1	
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336										10. Field and Pool, or Wildcat Und. Morrow	
4. Location of Well UNIT LETTER C LOCATED 810 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 36 TWP. 20-S RGE. 25-E NMPM										11. County	
15. Date Spudded 10-14-77		16. Date T.D. Reached 11-23-77		17. Date Compl. XXXXXXXXXX PXA 11-27-77		18. Elevations (DF, RKB, RT, GR, etc.) 3516.9 GR		19. Elev. Casinghead --			
20. Total Depth 10,280'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools		24. Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name None - Dry Hole										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL, Compensated Neutron Formation Density										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		380'		17 1/2"		450 SX Class C		0	
9-5/8"		36#		2,435'		12 1/4"		1,100 SX Cla-s C & Howco		0	
								Lite			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number) None - Dry Hole						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments Logs per Item #26											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Randy Atkins						TITLE Staff Assistant (SG)			DATE 12-1-77		