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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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O.C.C.
ARTESIA, OFFICE

Form C-103
Revised 11-1-76

5a. Indicate Type of Lease	State ☒ For ☐
5. State Oil & Gas Lease No.	L-424

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Form or Lease Name	State ES
9. Well No.	1
10. Field and Pool, or Wildcat	Und. Morrow

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Drawer A, Levelland, Texas 79336
4. Location of Well	UNIT LETTER C LOCATED 810 FEET FROM THE North LINE AND 1980 FEET FROM

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DEC 13 1977

O.C.C.
ARTESIA, OFFICE

THE West	LINE OF SEC. 36	TWP. 20-S	RGE. 25-E
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15. Date Spudded	10-14-77	16. Date T.D. Reached	11-23-77	17. Date Compl. (XXXXXXX)	PXA 11-27-77	18. Elevations (DF, RAB, RT, GR, etc.)	3516.9 GR	19. Elev. Casinghead	--
20. Total Depth	10,280'	21. Plug Back T.D.	--	22. If Multiple Compl., How Many	--	23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	None - Dry Hole	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Dual Laterolog Micro-SFL, Compensated Neutron Formation Density	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	380'	17 1/2"	450 SX Class C	0
9-5/8"	36#	2,435'	12 1/4"	1,100 SX Class C & Howco	0
				Lite	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	None - Dry Hole	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	RECEIVED
		DEPTH INTERVAL	DEC 12 1977

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Logs per Item #26
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Randy Atkins	TITLE Staff Assistant (SG)
		DATE 12-1-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
3rd Bone Springs 6902	T. Canyon 8344	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8870	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9293	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp 7472	T. Morrow 9727	T. Chinle	
T. Penn.	T. Mid Morrow 9903	T. Permian	
T. Cisco (Bough C) 8011	T. Barnett Shale 10252	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2505	2505	Red Bed				
2505	4587	2082	Lime				
4587	4960	373	Shale x Lime				
4960	5395	435	Limestone				
5395	5680	285	Lime				
5680	7472	1792	Lime x Shale				
7472	9727	2255	Lime x Shale (Various Zones)				
9727	10078	351	Sand x Shale (Morrow)				
10078	10280	202	Shale (Barnett)				