

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Marbob Energy Corporation		Pool <i>Payson</i> Undesignated Grayburg		County Eddy	
Address P O Box 304, Artesia, N. M. 88210		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)		Schedul <input type="checkbox"/>	
LEASE NAME Mack Draw		WELL NO. 1		LOCATION U S T R	
		J		2	
		19S		26E	
		11/26/77		P 2"	
		DATE OF TEST		CHOKE SIZE	
		TB.G. PRESS.		DAILY ALLOW-ABLE	
		none		24	
		4		32	
		4		None	
		None		None	
		PROD. DURING TEST		GAS - OIL RATIO CU.FT./BB	
		WATER BBL.S.		GAS M.C.F.	
		GRAV. OIL BBL.S.		CU.FT./BB	

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O.C.C.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Donnelly Hargrave
Agent
11/27/77
(Date)