

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 13 1977

G. C. C.

30-015-22295

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>LG - 4425</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>So. Turkey Track State</b>
9. Well No. <b>1</b>
10. Field and Pool or Wildcat <b>Wildcat Turkey Track Morrow</b>
12. County <b>Eddy</b>
17. Proposed Depth <b>11,600</b>
19A. Formation <b>Morrow</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether D.P., R.T., etc.) <b>3322 GL</b>
21A. Kind & Status Plug, Bond <b>Blanket on File</b>
21B. Drilling Contractor <b>Warton Drilg. co.</b>
22. Approx. Date Work will start <b>Sept. 25, 1977</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	2. Name of Operator <b>Anadarko Production Company</b>	3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>	4. Location of Well UNIT LETTER <b>K</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>15</b> T. <b>19S</b> R. <b>29E</b> N. <b>MPM</b>
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	350	Circulate
12 1/4"	9 5/8"	36#	3300'	800	1200'
8 1/2"	4 1/2"	11.6# & 13.5#	11600'	700	9200'

1. Rig up rotary tools.
2. Drill 400', set and cement 13 3/8" casing; install 2 M-13 3/8" double ram hydraulic blowout preventor.
3. Drill to approximately 3300', run Open Hole Logs, set and cement 9 5/8" casing with 800 sacks to cover Fren-Seven Rivers Zone. Remove 2 M blowout preventor and install 5M-9 5/8" SRKA double ram hydraulic blowout preventor.
4. Drill to approximately 11,600', run Open Hole Logs and possibly one or more drill stem test; set and cement 4 1/2" casing with 700 sacks to cover any productive zones encountered. (9700' of 4 1/2" casing will be 11.6# and 1900' will be 13.5#)
5. Perforate Morrow, treat if necessary.
6. Equip well for production.
7. Place well on production.

Note: See backside of Acreage Dedication Plat for Working Interest and Revenue Interest owners.

Gas is not dedicated.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED

EXPIRES **12-15-77**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed by  
Jerry E. Buckles Title Area Supervisor Date Sept. 13, 1977  
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 15 1977

CONDITIONS OF APPROVAL, IF ANY:

Cement 9 5/8" back to base of salt