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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 13 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS IN A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR STATEMENT OF WORK ON PAGE 2 OF THIS FORM.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Southland Royalty Company

3. Address of Operator
1100 Wall Towers West, Midland, TX 79701

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM
THE west LINE, SECTION 15 TOWNSHIP 19-S RANGE 29-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3322' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-4425

7. Unit Agreement Name
-

8. Farm or Lease Name
Parkway-State Comm.

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat (Morrow)

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Perf, test, treat Morrow</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-78 RUPU. (TD 11,558')

6-23-78 Drilled out DV tool @ 9969'. Drilled out float to PBTD 11,535'. Pressure tested casing to 2000# for 30 min., held O.K.

6-27-78 Circ. hole w/KCL water, spotted 200 gal acetic acid, ran GR log. Perf Morrow 11,496-11,510'.

6-28-78 Swabbed, flowed 150 MCF/D.

7-1-78 Acidized above perf w/3000 gal 7½% MS acid, 108,000 SCF N₂. Flowed 600 MCF/D, 1/2" choke @ 100# FTP. SI.

7-6-78 Perforated 11,428-11,436', 11,440-11,458' w/2 holes/ft.

7-7-78 Flowed overall perf 11,428-11,510', 2 MMCF/D, 1900# FTP, 12/64" choke. SI. Prep to run ICAOF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harney Can TITLE District Engineer DATE 7-7-78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 14 1978

CONDITIONS OF APPROVAL, IF ANY: