EM	STATE OF NEW MEXICO VERGY AND MINIFRALS DEPARTMENT	RECEIVED BY CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
1	CINITATION CANTA FE FILE U.U.S. LAND OFFILE DRAMSFURTER ORATION FROMATION FROMATION Cognition Southland Royalty Address	APR 8 1900 O. C. D. REQUEST FO	DX 2000 W MEXICO 87501 OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	•
	21 Desta Drive, Midla Reeson(s) for filing (Check proper box New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner.			
11	DESCRIPTION OF WELL AND Lease Name Parkway State Com.	Veil No. Pool Name, Including F 1 Turkey Track		KXXXXXX LG-4425
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West			
	Line of Section 15 To	aship 195 Range	29E . NMPM.	Eddy Count:
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45	
	Nome of Authorized Transporter of Cit 🙀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
	Koch Services Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			kenridge, Texas 76024 proved copy of this form is to be sent;
	El paso Natural Gas C	<u> </u>	P. O. Box 1492 ElPaso Texas 79978	
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes	
		th that from any other lease or pool,		
÷¥.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Hesty, Cittle Res
	Designate Type of Completio	$\mathfrak{in} = (X)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.,	Yame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Past ID-3
				4-11-36 Cha LT: YER
		1		
۲.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tatal volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)   DIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choie Size
		• • • • • • • • • • • • • • • • • • • •		
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gae + MCF
ł	Les <u>,</u>	<u>L</u>		
ſ	GAS WELL Actual Frod. TooloMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teeling Method (pitol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
्रा. हा.	CERTIFICATE OF COMPLIANCE			ATION DIVISION 11 1986
	I hereby certify that the rules and r Division have been complied with above is true and complete to the	and that the information given	Original Signed By	
	Λ		TITLE Les A. Clements	
	Bastara Cart	to Malund	This form is to be filed in compliance with MULE 1993.	
-	(Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation well is the second and	
-	Operations Assistant		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all	
( <i>Title</i> ) 4-7-86			able on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of own	

(Duse)

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit