

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Maribel Energy Corp.</i>		Lease <i>Dorothy</i>		Well # <i>1</i>	
Location of Well	Unit <i>1980 N 1962 W</i>	Section <i>7</i>	Township <i>19</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor	<i>Pennsylvania Drilling Co.</i>		Type of Equipment <i>Rotary to start 10-10-77</i>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>10'</i>	<i>7"</i>	<i>20</i>		<i>920</i>	<i>cin.</i>
<i>6 1/4"</i>	<i>4 1/2</i>	<i>10.5</i>		<i>1250</i>	<i>250</i>
Casing Data:					
Surface <i>30</i> joints of <i>7</i> inch <i>26</i> # Grade <i>used API N-80</i>					
(Approved) (Rejected)					
Inspected by <i>Lester Williams</i> date <i>10-13-77</i>					
Cementing Program					
Size of hole <i>9 1/2</i> Size of Casing <i>7"</i> Sacks cement required <i>310/sk</i>					
Type of Shoe used <i>Guide Float</i> collar used <i>none</i> Btm 3 jts welded <i>Thread Lock</i>					
TD of hole <i>921' GL</i> Set <i>921'</i> Feet of <i>7"</i> Inch <i>26</i> # Grade <i>N-80</i>					
New-used csg. @ <i>921' GL</i> with <i>125</i> sacks neat cement around shoe (plus <i>2800</i>					
+ <i>185</i> / sack <i>Howe Lite</i> additives <i>5 P. 130 lbs</i> <i>4" Floate</i> <i>2 1/2 c.c.</i>					
Plug down @ <i>6:15</i> (AM) (PM) Date <i>10-13-77</i>					
Cement circulated <i>Yes</i> No. of Sacks <i>50/sk</i>					
Cemented by <i>Halliburton</i> Witnessed by <i>Lester Williams</i>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks:					